



TO:

SLDMWA BOARD OF DIRECTORS

FROM:

TOM BOARDMAN, WATER RESOURCES ENGINEER

SUBJECT NOVEMBER OPERATIONS UPDATE

DATE:

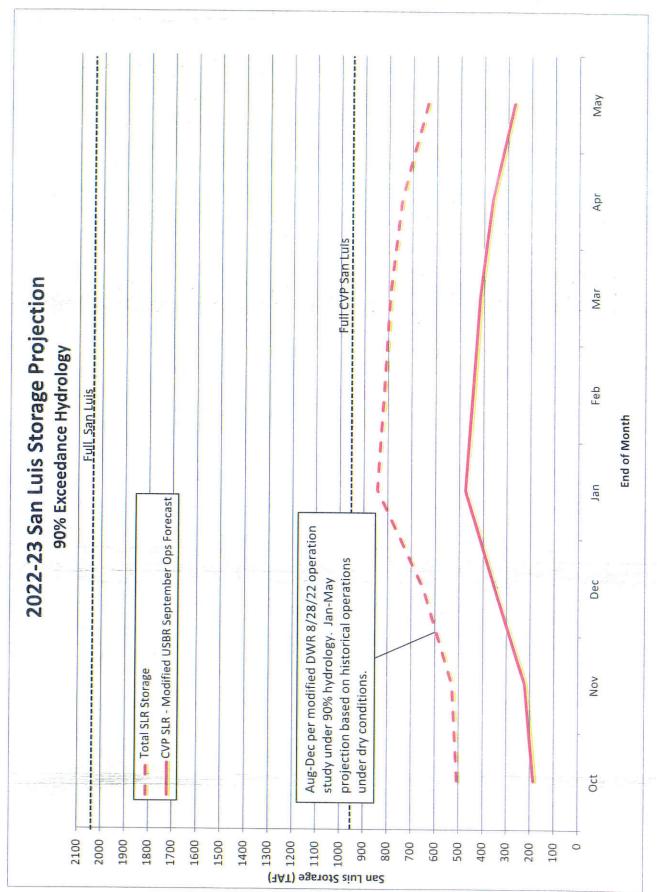
NOVEMBER 4, 2022

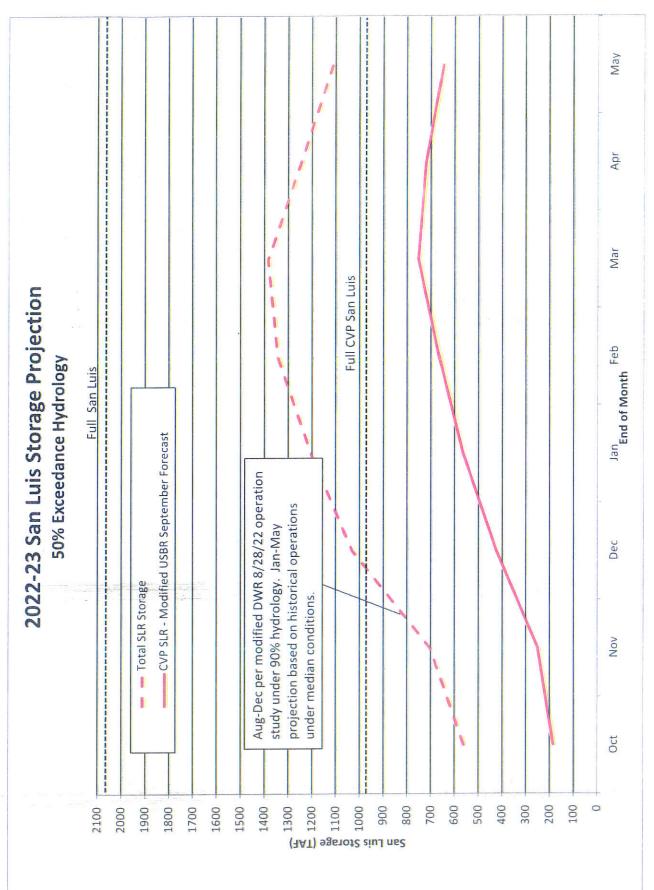
Project Operations

- Jones has been pumping at about 900 cfs during most of October due deteriorating Delta quality and occasionally low Sacramento River flows. As upstream reservoir releases decline to their seasonal minimum rates, Jones pumping is not expected to increase without sufficient storm-related Delta inflow.
- Reclamation's latest forecast shows the accounting balance under the Coordinated
 Operations Agreement (COA) at about 30 TAF in favor of the CVP. The current
 balance excludes 59 TAF released from New Melones last year to meet part of the
 SWP's share of Delta requirements. DWR is planning to payback the New Melones
 water, but not until low Oroville storage recovers to a manageable level. Current
 Oroville storage is at 31% of capacity.
- Shasta storage is more than 400 TAF higher than this time last year at 1,409 TAF 66% of average. The current release of 3,900 cfs is 650 cfs higher than Reclamation's scheduled release to protect emerging winter run salmon fry in the upper Sacramento River. With reservoir storage at its 7th lowest level on record, Reclamation is struggling to reduce releases to the minimum rate of 3,250 cfs to begin building storage for next year. The watershed received no rain in October and only a small amount this week. However, a wetter trend is expected over the next seven days.
- Folsom storage is 284 TAF, 75% of average. Releases are near the minimum rate required by the Flow Management Standard at 1,400 cfs. With the reservoir losing 55 TAF during the past month, storage is trending about 30 TAF below Reclamation's latest operations forecast.
- Accumulated precipitation in the Sacramento Valley during October was zero compared to the long-term average of 2.8 inches.
- CVP demands for October were about 80% of the 15-year average. Demands during last month were closer to the seasonal average compared to prior months because of increased fall diversions by refuges.

2022-23 San Luis Reservoir Operations

The current CVP share of the San Luis Reservoir (SLR) is at 184 TAF which reflects a loss of 60 TAF during October. Based on the latest estimate of remaining rescheduled and transfer water, Project water in the CVP share of storage has declined to about 80 TAF – down from an estimated 110-130 TAF last month. Persistent low export rates during October have reduced refill projections such that CVP SLR is now expected to refill to 475 TAF and 750 TAF by April under dry and median conditions, respectively.





VII.B.

DEL PUERTO WATER DISTRICT 2022-23 SUPPLY/USE/COMPLETED TRANSACTIONS SUMMARY as of October 31, 2022

| Supply Type | 2022-23 |
|---|---------|
| 2021-22 Rescheduled Warren Act Supply | 1,453 |
| 2021-22 Rescheduled Warren Act Supply | 4,291 |
| 2021-22 Rescheduled NVRRWP Supply | 13,452 |
| Less: Monthly 1% Storage Loss Est. | (423) |
| Sub-Total: Rescheduled Supplies | 18,773 |
| | |
| 2022 CVP Allocation (0%) | 0 |
| 2022 Ground Water Pump-Ins | 1,625 |
| 2022 NVRRWP | 18,700 |
| 2022 CCID Exchange | 360 |
| Sub-Total: Current Year Customer Supplies | 20,685 |
| | |
| 2022 YCWA | 2,367 |
| 2022 AEWSD | 106 |
| 2022 Ceres Emergency Agreement | 647 |
| 2022 GWD Transfer | 250 |
| 2022 Volta Wells Transfer | 175 |
| 2022 PID Transfer | 716 |
| 2022 O-Creek Recovery | 42 |
| 2021 Mapes Transfer (Continued into 2022) | 5,209 |
| Subtotal: Outside Purchases | 9,512 |
| Total Gross Projected Supply Available | 48,970 |

| October 2022 | Completed |
|--------------|-----------|
| Quantity | to Date |

| 121 | 1092 |
|------|-------|
| 1491 | 16973 |
| 0 | 360 |

| 0 | 2367 | |
|-----|------|-----------|
| 0 | 106 | |
| 70 | 367 | Estimates |
| 38 | 147 |] |
| 46 | 126 | |
| 0 | 716 | |
| 0 | 42 | |
| 949 | 4025 | |

| 2021-22 IN DISTRICT USE | | 2022-23 IN DISTRICT USE | 2022-23 OCRRP USE | 2022-23 TRANSFERS OUT | 2022-23 MONTHLY USE |
|-------------------------------|-----|-------------------------------|-------------------------|------------------------------|---------------------------|
| 1,930 | MAR | 1,824 | | | 1,824 |
| 4,307 | APR | 3,064 | | | 3,064 |
| 5,716 | MAY | 5,529 | | | 5,529 |
| 6,976 | JUN | 6,387 | | | 6,387 |
| 7,551 | JUL | 7,133 | | | 7,133 |
| 4,654 | AUG | 4,361 | | | 4,361 |
| 2,984 | SEP | 2,596 | | | 2,596 |
| 1,625 | ост | 1,769 | | | 1,769 |
| 188 | NOV | | | | 0 |
| 255 | DEC | | | | 0 |
| 45 | JAN | | | | 0 |
| 1,591 | FEB | | | | 0 |
| 37,822 | | 32,663 | 0 | 0 | |
| | [| | TOTAL I | USED & TRANSFERRED OUT | 32,663 |
| | | | | TOTAL SCHEDULED | 2,050 |
| | | TOTAL EST | TIMATED FOR RE | SCHEDULING INTO 2023-24 | 14,257 |
| | | | TOTAL GROS | S PROJECTED SUPPLY AVAILABLE | 48,970 |

NOTE: The District has 3,259 AF in storage at AEWSD and 2,000 AF in storage at LTRID.

41

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2022-23 Annual Additional Supplies Pool

DRAFT

11.15.22 Based on 0% Allocation

Customer Requests for 2022-23 Annual Additional Supplies

Pool Demands:

Unsubscribed Use through 09.30.22

3717 AF 28 AF 3745 AF

| | | 6216 | | | \$45.41 | \$17,008.04 | \$6,347.44 | \$57,888.00 | 6,216 | \$5,103,709.89 | \$821.06 |
|----------|--------------|------------------------|--------------------|---------|----------|-------------|------------|-------------|----------|----------------|--------------|
| | | 716 PID | _ | \$29.00 | | | \$1,200.00 | \$1,229.00 | 716 | \$879,964.00 | |
| | | 42 O'Creek Recovery | | \$29.00 | | \$210.00 | | \$239.00 | 42 | \$10,038.00 | |
| | | 2000 LTRID Return | | \$29.00 | | | \$250.00 | \$279.00 | 2,000 | \$558,000.00 | |
| | | 560 Ceres Extra | | \$29.00 | | \$185.00 | \$1,015.00 | \$1,229.00 | 260 | \$688,240.00 | |
| | | 175 Volta Well Exch | | \$28.00 | | | \$533.00 | \$562.00 | 175 | \$98,350.00 | |
| | | | 250 GWD L2 Exch | 0 | \$28.00 | | | \$400.00 | \$429.00 | 250 | \$107,250.00 |
| @ 25% CL | | 2367 YCWA | | \$26.00 | \$105.00 | | \$988.00 | \$1,119.00 | 2,367 | \$2,648,673.00 | |
| | | 106 AEWSD Return | 000 | 928.00 | \$0.00 | \$262.00 | | \$301.00 | 106 | \$31,906.00 | |
| | | District | | | | | | \$0.00 | Ol | \$0.00 | |
| | YEAR 2022-23 | | , | SCUMMA | BOR Rate | Other | To Seller | Est Cost | | | |

@ 25% CL

\$45.41 \$17,008.04 \$6,347.44 \$57,888.00 5,216 \$4,824,709.89 \$924.98 5216 \$1,200.00 \$1,229.00 716 \$879,964.00 \$29.00 716 PID O'Creek Recovery \$239.00 42 \$10,038.00 \$210.00 \$29.00 LTRID Return \$250.00 \$279.00 1,000 \$279,000.00 \$29.00 \$185.00 \$1,015.00 \$1,229.00 \$688,240.00 Ceres Extra \$29.00 GWD L2 Exch Volta Well Exch \$533.00 \$562.00 <u>175</u> \$98,350.00 \$29.00 \$429.00 \$429.00 250 \$107,250.00 \$29.00 \$988.00 \$1,119.00 <u>2,367</u> \$2,648,673.00 \$26.00 2367 YCWA 106 AEWSD Return \$301.00 106 \$31,906.00 \$39.00 \$0.00 \$262.00 District \$0.00 \$0.00 YEAR 2022-23 SLDMWA BOR Rate Other To Seller Est Cost

@ 25% CL

| | 4716 | | | 5.41 | \$17,008.04 | 347.44 | 888.00 | 716 | 4,685,209.89 | \$993.47 |
|--------------|------|------------------|----------------|-----------------|-------------|------------|------------|-------|----------------|----------|
| | 4 | | <u> 211152</u> | \$4 | \$17, | 86,3 | \$57, | 4 | \$4,68 | 36\$ |
| | 716 | OII | \$29.00 | | 6334 | \$1,200.00 | \$1,229.00 | 716 | \$879,964.00 | |
| | 42 | O'Creek Recovery | \$29.00 | | \$210.00 | | \$239.00 | 42 | \$10,038.00 | |
| | 200 | LTRID Return | \$29.00 | | | \$250.00 | \$279.00 | 200 | \$139,500.00 | |
| | 260 | Ceres Extra | \$29.00 | | \$185.00 | \$1,015.00 | \$1,229.00 | 260 | \$688,240.00 | |
| | 175 | Volta Well Exch | \$29.00 | | | \$533.00 | \$562.00 | 175 | \$98,350.00 | |
| | 250 | GWD L2 Exch | \$29.00 | | | \$400.00 | \$429.00 | 250 | \$107,250.00 | |
| | 2367 | YCWA | \$26.00 | \$105.00 | | \$988.00 | \$1,119.00 | 2,367 | \$2,648,673.00 | |
| | 106 | AEWSD Return | \$39.00 | \$0.00 | \$262.00 | | \$301.00 | 106 | \$31,906.00 | |
| | | District | | | | | \$0.00 | OI | \$0.00 | |
| | | | | | | | | _ | | |
| YEAR 2022-23 | | | SLDMWA | BOR Rate | Other | To Seller | Est Cost | | | |





DEL PUERTO WATER DISTRICT STAFF REPORT/ACTION ITEM REQUEST

BOD Meeting Date: November 16, 2022

Title: USBR Rescheduling Losses

Background Information:

Starting in contract year 2021-22, rescheduled water in San Luis Reservoir was assessed a loss of 1% on the remaining balance at the end of each month, beginning in April, as imposed by Reclamation Rescheduling Guidelines. Total losses were 288 AF, which were deducted from the "District" portion of carryover during that first year of this new addition to the Rescheduling Guidelines.

The District began the 2022-23 contract year with a total of 19,196 AF of rescheduled water, almost all of which was in customer accounts. Customers were notified that beginning in 2022-23, their individual accounts would incur a calculated 1% loss each month for any carryover not used.

Because the Rescheduling Guidelines require the District to exhaust all carryover supplies before using current year supplies, there is a "mismatch" between the timing of when carryover is recorded as fully used in the Districts USBR reporting vs. what is recorded in each customer account. As an example, USBR records show all carryover (less monthly 1% losses totaling 423 AF) as evacuated from SLR in July of 2022. On the Districts records, however, customers still had 3,445 AF of carryover remaining and losses on customer accounts totaled 455 AF.

Issues for Consideration/Discussion:

As of July 31, 2022, 423 AF of losses were imposed on the District per Reclamation rescheduling guidelines; cumulative losses assessed to customers as of July 31, 2022 were 455 AF.

At issue for consideration by the Board is whether the District continue to assess the 1% loss on customer's accounts with remaining rescheduled water each month until their water is used, or cease the 1% loss after July once the total amount of losses charged to customers exceeded losses imposed by Reclamation on the District?

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Del Puerto Water DistrictActive Permits and Licenses As of October 31, 2022

| | <u>Landowner/Entity</u> <u>Location</u> | Water - NextEra Solar Project Cupertino Elec. & Dacon Corp. 45.78R/Davis Road | nethanes (THM's) City of Turlock/NVRRWP 37.24 to 45.77 | (Almonds & Gypsum) Multiple 32.61 to 65.89 | r - DPCR Project DPWD 39.21/Rogers Road | | Location | ct Pump-In Shiraz Banch 51,008 |
|----------------|---|---|--|--|--|-----------------|--------------------|--|
| | Project | Temporary Drafting of Construction Water - NextEra Solar Project | Monthly Water Samples for Trihalon | Temporary Storage of Commodities | 10/31/2022 Temporary Drafting of Drilling Water - DPCR Project | | Project | Installation of Non-Project Warren Act Pump-In |
| | Expires | 12/2/2022 | 5/31/2023 | 12/1/2022 | 10/31/2022 | | Expires | In Progress |
| | | | 4/8/2022 | | | | Issued Date | 7/14/2015 |
| Active Permits | Permit No. | P2202026 | P2302003 | P2302017 | P2302020 | Active Licenses | Contract No. | 15-I C-20-0643 |