

Agenda - Orestimba Creek Project Mtg.  
8:30 -9:15 am  
December 9, 2021  
**MS TEAMS**

---

1. Landowner Outreach:
  - a. Well sites and/or pipeline routes
    - i. Test hole location- Ken S. Report (Ben)
  - b. Other items –
2. Report on P&P activities-
  - a. Design update -
    - i. 50/60% Design documents were finalized and sent on November 24<sup>th</sup> to:
      1. BOR: Stacy Brown, Mike Inthavong
      2. SLDMWA: Jamie McNeil
      3. DWR: Kristen Greenacre, Jas Gill
    - ii. Need to set up a Teams meeting to review and receive comments.
    - iii. 90% design effort minimal, until receiving comments for (i) above.
  - a. Environmental work- update
    - iv. NEPA/CEQA- Initial outreach week of November 22<sup>nd</sup>. Internal Draft sent to BOR team on December 2<sup>nd</sup> . Comments expected from Reclamation by December 17<sup>th</sup> .
    - v. Section 106- Logged on November 29<sup>th</sup>, December 30<sup>th</sup> -day clock expired
    - vi. CDFW –
      1. Held an MS Teams meeting with Fresno Office ( Region 4) staff on December 7, 2021. Present was: Linda Connolly - Supervisor for Lake and Streambed Alterations (LSAs) and Water Rights; Annette Tenneboe - Water Rights and CEQA; Benessa Galvan - LSAs and CEQA.
      2. They are willing to review draft applications for LSA and Water Rights before submittal into Portal and will provide initial draft review. P&P will submit the

LSA along with the Live Oak Report to CDFW by December 10<sup>th</sup>.

3. P&P will submit a Draft of the CEQA/NEPA to CDFW by the end of December ( i.e. Public Draft)
4. The Project parties will submit a Draft of the Water Right application to CDFW by the end of December.

vii. RWQCB-

1. P&P held pre-consultation meeting with Nicholas White ([Nicholas.white@waterboards.gov](mailto:Nicholas.white@waterboards.gov)) on Thursday 11/4 Region 2), we are waiting for CEQA public review draft (including Reclamation's edits) prior to submitting the application. Regional Board indicated they ultimately didn't see a problem and will do what they can to meet our deadlines.

viii. COE-

1. Initial outreach was attempted by P&P. Leslie Myers was contacted.
2. This will get assigned to the USACE via [SPKRegulatoryMailbox@usace.army.mil](mailto:SPKRegulatoryMailbox@usace.army.mil), the USACE will require the Aquatic Resource Delineation (ARD) to be submitted, reviewed and determined prior to any pre-consultation meeting. The USACE will not have a pre-filing pre-consultation meeting until ARD is submitted. P&P tried to reach out to Ramon Abesturi and were denied any meetings or discussion of the project until we have an ARD. As of October 30, 2021 they have two jurisdictional orders having them go back to the 2015 rules on navigable waters so they are not processing many permits waiting for final guidelines. They are only accepting complete permit packages. The day after we submit we can talk to someone. Based on the project footprint, it appears the project will qualify under the Nationwide Permit.

b. Other items –

3. Grants update- (All)

- a. Prop 1 Storm Water Grant, IWRMP Grant- Update
  - i. SWG agreement-

1. Grant application revisions – Sent the first week of November. No response yet.
  - ii. Water right permitting -
    1. Water Availability Analysis- Completed until we hear back from SWRCB -Julian Storelli
    2. SWRCB – Discussed with Julian an alternative to the 90<sup>th</sup> percentile of the daily flows. Submitted informal request for consideration to the SWRCB on 11/12-21. Expected response by Nov 24<sup>th</sup>, sent several emails to Julian and they are still reviewing.
    3. W&C – working on Water Rights application.
  - b. Other Grant opportunities-
4. Other Items –

blank

XI. B.



# PROGRESS REPORT

Del Puerto Canyon Reservoir Program Management

**Subject:** October 2021 Progress Report

**Prepared for:** Anthea Hansen (DPWD) and Chris White (SJRECWA)

**Prepared by:** Andy Neal and Katie Cole (Woodard & Curran)

**Date:** December 7, 2021

**Project No.:** 0011297.00

This progress report summarizes the work performed by Woodard & Curran and subconsultants for the period through October 29, 2021 for Del Puerto Canyon Reservoir Program Management. Please contact [aneal@woodardcurran.com](mailto:aneal@woodardcurran.com) or (925) 627-4114 with any questions.

## Work Performed

A summary of work performed during the current reporting period is summarized in the following table.

| Task Description   | Work Completed This Period   |
|--|--|
| <p><b>Task 1</b><br/>Program Management</p>                      | <ul style="list-style-type: none"> <li>• Weekly internal team and external client coordination meetings.</li> <li>• Project management tool maintenance (EVA, document management portal, staff management and tracking, sub billing calendar).</li> <li>• Budget, schedule, and scoping tracking and updates.</li> <li>• Coordination with and management of subcontractors.</li> <li>• SJRECWA and DPWD Board Meeting update memos.</li> </ul> |
| <p><b>Task 2</b><br/>Agency Coordination and Permitting Plan</p> | <ul style="list-style-type: none"> <li>• USBR weekly meetings and preparation.</li> <li>• Internal meetings and staff coordination related to permitting and agency coordination efforts.</li> </ul>   |
| <p><b>Task 3</b><br/>Reservoir Operations Analysis</p>           | <ul style="list-style-type: none"> <li>• None.</li> </ul>  |

60

| Task Description   | Work Completed This Period  |
|--|---|
| <p><b>Task 4</b><br/>Funding</p>                                   | <ul style="list-style-type: none"> <li>• An additional FAA will be required to be put in place to access pre-construction dollars awarded subsequently under the WIIN Act and we are beginning work with Reclamation to get that executed.</li> <li>• Met with Water Commission staff to discuss the submitted Water Storage Investment Program (WSIP) screening form. We received feedback that our project was one of three seeking this second round of funding, and that our project was advanced to a level of greater detail than the other two potential projects, but will need some additional information to aid the screening process. If the Commission does decide on a second solicitation, rule making adjustments will take place in 2022 and the applicants would prepare a larger, formal application in the first half of 2023.</li> </ul>   |
| <p><b>Task 5</b><br/>CEQA/NEPA Project<br/>Phase Authorization</p> | <ul style="list-style-type: none"> <li>• Ongoing coordination with Reclamation regarding EIS, Biological Assessment and Section 106 consultation.</li> <li>• Submitted memos to Reclamation documenting the results of the biological and cultural resources surveys of expanded area to cover any potential utility corridor realignments should they need to move east or west of the current siting areas. The surveys did not find any new resources of concern that weren't identified during prior surveys of the reservoir area which were included in CEQA.</li> <li>• Submitted application to U.S. Fish and Wildlife Service for eagle permit to cover geotechnical exploration activities that are expected to start in the first half of 2022. Defining remaining gaps for power transmission line corridor biological, vegetative and cultural resources surveys.</li> <li>• Developing plan for permitting of geotechnical exploration work.</li> <li>• Submitted updated Section 106 Cultural Resources Report to Reclamation; report addresses comments from Reclamation on the draft cultural report.</li> <li>• Working with legal counsel to assist in addressing questions regarding certification of administrative record.</li> </ul> |
| <p><b>Task 6</b><br/>Validate Facilities</p>                       | <ul style="list-style-type: none"> <li>• None.</li> </ul>   |
| <p><b>Task 7</b><br/>Procure Design<br/>Consultants</p>            | <ul style="list-style-type: none"> <li>• The RFP for dam designer was released on October 15<sup>th</sup>. Prospective teams will also have the opportunity to tour the site in the window while the proposal stage is active. The RFP is due December 17, at 4:00 PM PDT. Questions are due from bidders on November 19th and interviews are expected to take place the week of January 10, 2022.</li> <li>• Held site visit for GEI/AECOM team on 10/19. TERRA/GeoPentech team site visit will be held on 11/2.</li> </ul>  |
| <p><b>Task 8</b><br/>Design Consultant<br/>Management</p>          | <ul style="list-style-type: none"> <li>• None.</li> </ul>   |

6/1

| Task Description  | Work Completed This Period  |
|---|---|
| <p><b>Task 9</b><br/>Conveyance Facilities<br/>Preliminary Design</p> | <ul style="list-style-type: none"> <li>• None.</li> </ul>   |
| <p><b>Task 10</b><br/>USBR Feasibility Report</p>                     | <ul style="list-style-type: none"> <li>• None.</li> </ul>   |
| <p><b>Task 11</b><br/>Land-Owner<br/>Coordination</p>                 | <ul style="list-style-type: none"> <li>• Representatives from Angels Crossing LLC, owners of the Diablo Grande community, met with us at Del Puerto Water District office on October 20<sup>th</sup>. We had a productive meeting centered around updating their team about our project and working together to explore all possible road realignment options. Shortly after we get the final design team under contract, we will focus on hiring the road design team, which will include an RFP and bidding process.</li> </ul> |
| <p><b>Task 12</b><br/>Survey/Mapping</p>                              | <ul style="list-style-type: none"> <li>• O'Dell prepared an approximate boundary delineation for the southwest R/W line of Interstate 5.</li> <li>• O'Dell is preparing a scope of work for topographic mapping of the areas for the power line relocations north and south of already mapped areas.</li> <li>• Researched Caltrans ROW mapping information and other filed survey maps in the area.</li> </ul>   |
| <p><b>Task 13</b><br/>Utility Company<br/>Coordination</p>            | <ul style="list-style-type: none"> <li>• Attended bi-weekly meetings with PG&amp;E to progress, needed info, and next steps on design.</li> <li>• Coordinated on performing the survey for the Caltrans right-of-way.</li> </ul>  |
| <p><b>Task 14</b><br/>Outreach Support</p>                            | <ul style="list-style-type: none"> <li>• A new consultant, Ellen Cross, joined us in a meeting on 10/4 with Angels Crossing LLC, the owners of the Diablo Grande community and Stanislaus County representatives. Subsequent to that meeting and at the request of Angels Crossing LLC, we met in person to discuss our projects.</li> <li>• Continued tracking social media sites and newspapers; provided updates to clients on new activity.</li> </ul>  |

62

## Budget Status

As of this invoice, 81% of the project budget has been billed (\$8,045,040.68 of \$9,894,289). A budget breakdown by task is included in the below table.

**TABLE 1: BUDGET BREAKDOWN BY TASK**

| Task No.     | Description                              | Budget                | Previously Billed     | Billed This Period | Total Billed to Date  | Budget Remaining      | % Billed to Date |
|--------------|--|-----------------------|-----------------------|--------------------|-----------------------|-----------------------|------------------|
| 1            | Program Management                       | \$913,108.01          | \$641,087.23          | \$19,351.00        | \$660,438.23          | \$252,669.78          | 72%              |
| 2            | Agency Coordination and Permitting Plan  | \$726,775.42          | \$475,866.90          | \$1,876.13         | \$477,743.03          | \$249,032.39          | 66%              |
| 3            | Reservoir Operations Analysis            | \$583,833.50          | \$372,784.50          | \$0.00             | \$372,784.50          | \$211,049.00          | 64%              |
| 4            | Funding Strategy                         | \$179,000.00          | \$5,381.00            | \$809.25           | \$6,190.25            | \$172,809.75          | 0%               |
| 5            | CEQA/NEPA Compliance                     | \$2,366,939.04        | \$1,966,130.03        | \$11,514.00        | \$1,977,644.03        | \$389,295.01          | 84%              |
| 6            | Validate Facilities                      | \$2,155,442.87        | \$2,155,442.84        | \$0.00             | \$2,155,442.84        | \$0.03                | 100%             |
| 7            | Procure Design Consultants               | \$424,493.25          | \$47,403.13           | \$12,058.95        | \$59,462.08           | \$365,031.17          | 14%              |
| 8            | Design Consultant Management             | \$70,182.08           | \$0.00                | \$0.00             | \$0.00                | \$70,182.08           | 0%               |
| 9            | Conveyance Facilities Preliminary Design | \$1,082,317.94        | \$1,082,317.94        | \$0.00             | \$1,082,317.94        | \$0.00                | 100%             |
| 10           | USBR Feasibility Study                   | \$571,778.64          | \$571,778.64          | \$0.00             | \$571,778.64          | \$0.00                | 100%             |
| 11           | Land Owner Coordination                  | \$123,021.12          | \$41,873.55           | \$735.00           | \$42,608.55           | \$80,412.57           | 35%              |
| 12           | Survey/Mapping                           | \$173,364.88          | \$173,364.88          | \$0.00             | \$173,364.88          | \$0.00                | 100%             |
| 13           | Utility Company Coordination             | \$139,032.25          | \$97,347.24           | \$3,688.00         | \$101,035.24          | \$37,997.01           | 73%              |
| 14           | Outreach Coordination                    | \$385,000.00          | \$313,996.44          | \$651.75           | \$314,648.19          | \$70,351.81           | 82%              |
| <b>Total</b> |  | <b>\$9,894,289.00</b> | <b>\$8,045,040.68</b> | <b>\$50,684.08</b> | <b>\$7,995,458.40</b> | <b>\$1,898,830.60</b> | <b>81%</b>       |

Notes:

<sup>1</sup> Task budgets are internally allocated and may be reallocated between tasks based on program need.

63



## Schedule Status

The Feasibility Report was accepted by the Secretary of Interior and submitted to congress with the determination of feasibility pursuant to the WIIN Act, section 4007(b). Schedule is currently being driven by the EIS schedule; coordination with Reclamation is ongoing.

## Outstanding Issues

### Bureau of Reclamation Coordination

- The draft EIS was originally scheduled to be published in October 2020, with a Record of Decision slated for April 2021, but that schedule continues to slip on the Reclamation side. Latest schedule provided by Reclamation shows that an internal draft of the EIS will be provided to the DPCR team for review in late November 2021, with publication of the Draft EIS in late February 2022, but it appears that schedule may be slipping. We are endeavoring to work with Reclamation to include the most recent powerline alignments in the EIS so that the WAPA powerline relocation can be accurately addressed in the EIS.
- We are continuing to wait for a response confirming our position that the Del Puerto Canyon Reservoir project is under construction, consistent with the requirements in section 4013(2) cited per criteria in section 4011f(2). Our project manager at USBR, Allison Jacobson, has indicated that the letter has been reviewed and there are no objections to our position.

### Army Corps Coordination

- The Corps is officially a cooperating agency for the USBR NEPA process. As such, they will be working with Reclamation to develop a cooperating agency agreement limiting their involvement in the EIS process to those areas within their statutory authority. They have designated Reclamation to act on their behalf in the Section 7 consultation. We have a Preliminary Jurisdictional Determination from the Corps, which we have agreed is sufficient for the Project. We had a meeting with the Corps and determined that an Approved Jurisdictional Determination is not needed.

### State Water Resources Control Board Coordination

- After the initial water rights application was reviewed by the State Board, additional coordination and analyses were required for the water availability analysis portion of the application. This has required more detailed data collection and analyses to estimate downstream impacts of flow reduction in the Del Puerto Creek. The State Board does not have streamlined guidelines for the requirements of the water availability analyses, and it is unknown what level of detail will be required for completion of the application at this time. The team has developed a strategy for the water availability analysis and drafted a TM which will be presented to the State Board for further discussion before re-submitting the application.

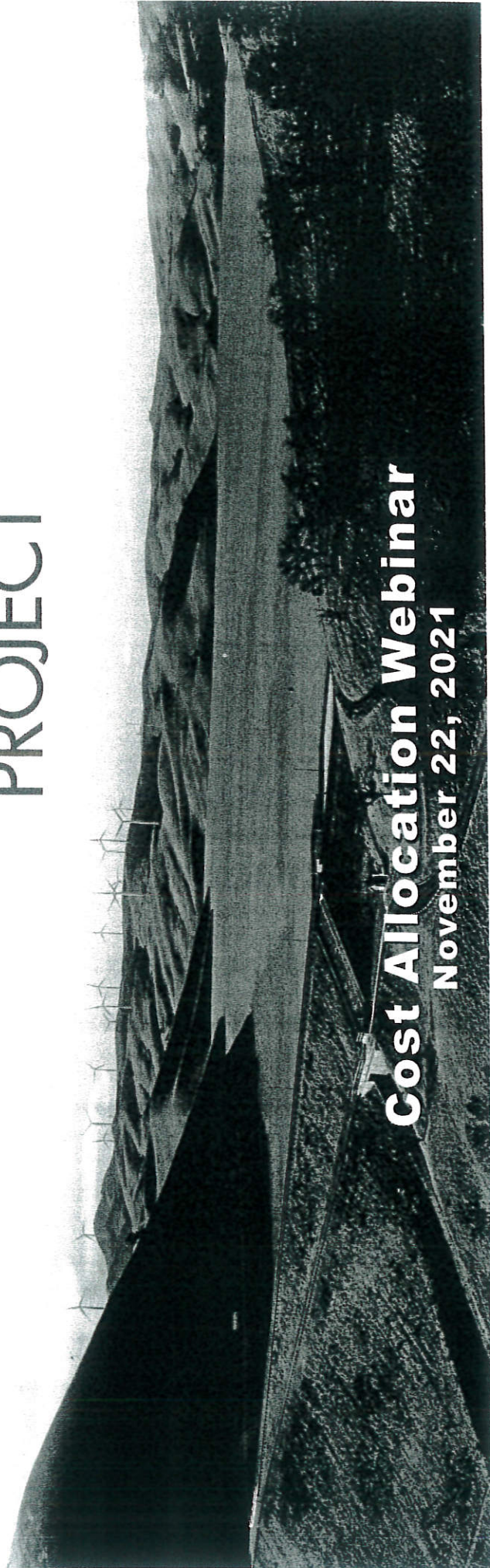
### Utility Company Coordination

- Crimson has been slow to respond, though this is not on the critical path as of yet. Program will need to push on this once the dam designers are on board.
- PG&E is moving slower than expected. Program needs the scope/budget/schedule for PG&E 30% design. Additional survey and mapping are needed to accommodate PG&E and WAPA needs for relocations. W&C is gathering scope and fee from our survey/mapping subconsultant O'Dell Engineering and will present this to DPWD and SJRECWA for authorization. Work would include boundary determination for I-5 right-of-way.

blank

# LOS VAQUEROS RESERVOIR EXPANSION PROJECT

**Cost Allocation Webinar**  
November 22, 2021



XI.C.

65

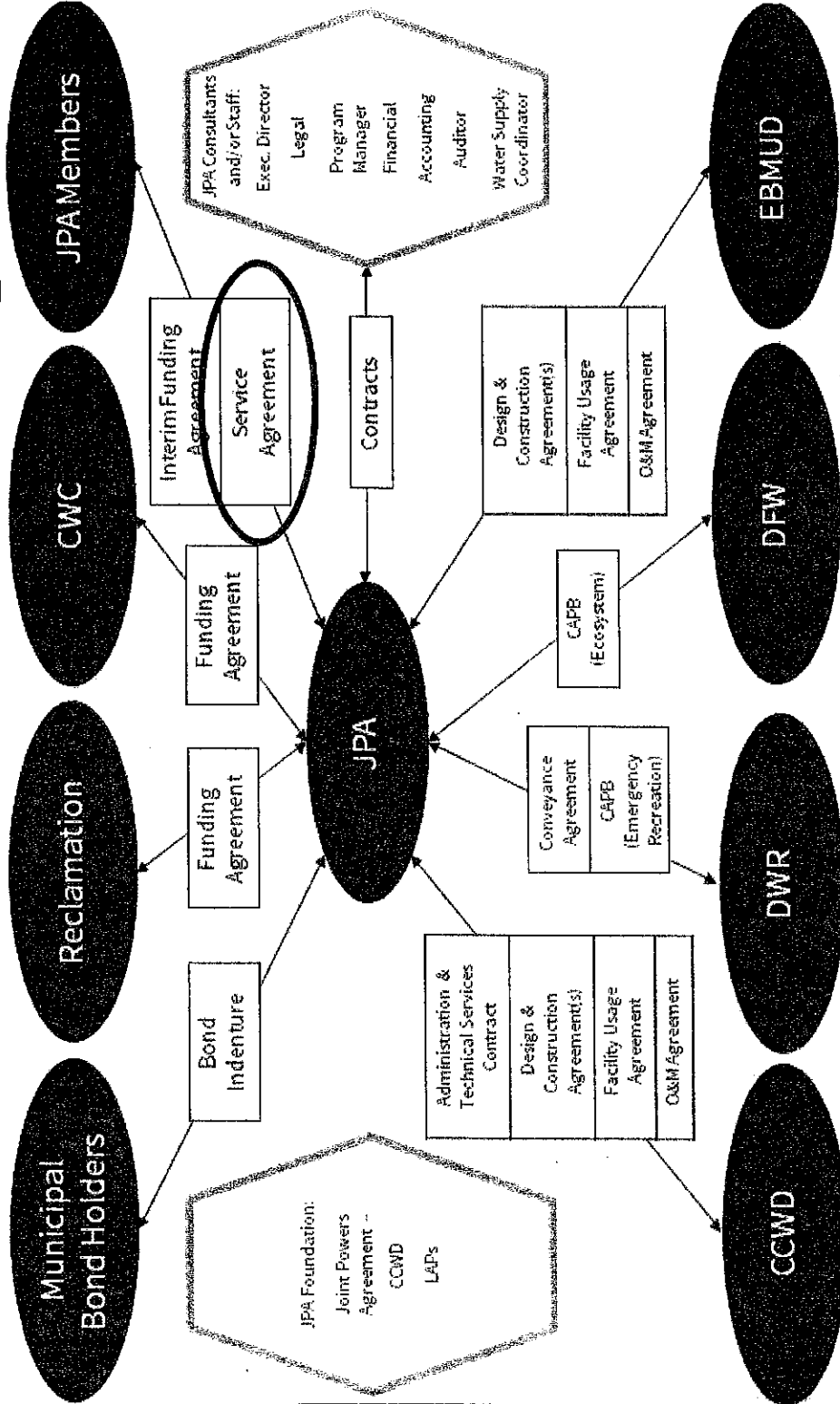
# Agenda

- **JPA Agreements Overview**
- **LAP Services Agreement Overview**
- **Schedule**
- **Allocation of Costs & Funding**
- **Plan of Finance**
- **Wrap-up and Next Steps**

666



**PHASE 2 LVE – GOVERNANCE FORMATION**



67

# Service Agreement Overview

- **Each LAP will enter into a Service Agreement with the JPA**
- **Each Service Agreement will:**
  - **Specify services to be provided to each LAP**
  - **Obligate each LAP to pay for services over the contract term**
  - **Support the LAP's financial viability, credit rating, and ability to issue bonds**
- **Services Agreements are scheduled for execution in early 2023**
- **Required to get to the CWC Award Hearing**

68

# Los Vaqueros Reservoir Joint Powers Authority Service Agreements Schedule

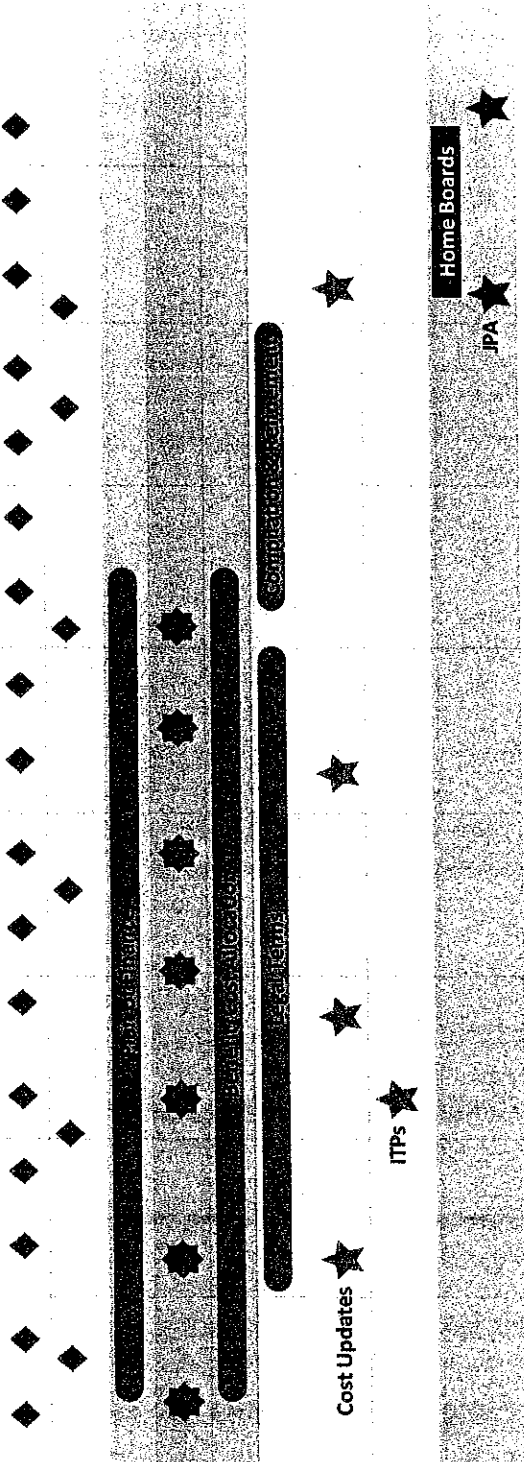
CWC Award Hearing



Meetings  
JPA  
GMs

Service Agreements  
Financial  
Workshops  
Services & Agreements  
Legal Team

Inputs  
Engineering  
Permitting



Cost Updates ★

ITPs ★

Home Boards

JPA

# Allocation of Costs & Funding

## JPA Costs & Plan of Finance

- 1. JPA Costs
  - A. Capital Expenditures
  - B. Debt Service
  - C. Fixed and Variable Operating Costs
- 2. Funding Sources
  - A. State & Federal
  - B. Bond Issuance
  - C. WIFIA Loan(?)
  - D. Service Agreement Payments
  - E. Others

Allocation of benefits, funding, and costs among JPA members and/or beneficiaries

## Services & Benefits

- 1. JPA Member Storage and Conveyance Services
  - A. Operational Priorities
  - B. Capacity Rights
  - C. Pooling/Re-marketing Unused Capacity
  - D. Supplies (Transfers and Delta Surplus)
- 2. Other Beneficiaries
  - A. Federal
  - B. State



# **Plan of Finance Priority Topics**

- 1. Use of WIFIA Funding / WIFIA Application**
- 2. Cash flow associated with State and Federal funding**
- 3. Self-funding option for JPA Members**
- 4. Interim Funding Agreement for pre-Service Agreement costs**
- 5. True-up of development cost contributions by JPA Members**
- 6. Impact of uncontrollable circumstances affecting JPA Members' ability to receive services**
- 7. Credit rating**

71

# Cost Allocation Priority Topics

## 1. Storage

- A. Pooled vs dedicated storage
- B. Operational priorities
- C. Capacity rights
- D. Remarketing of excess capacity

## 2. Conveyance

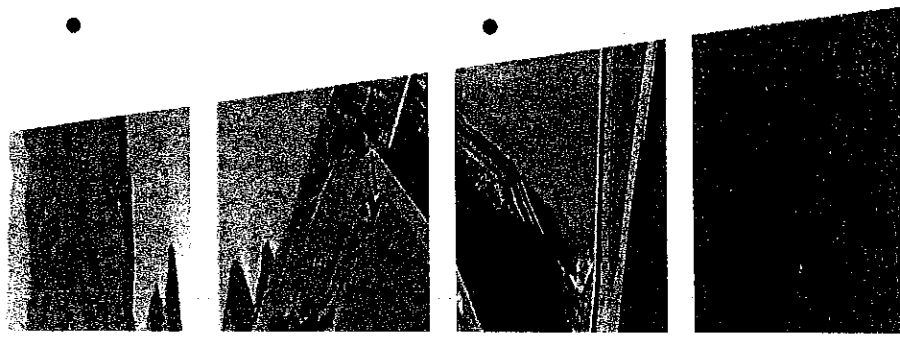
- A. Operational priorities
- B. Capacity rights
- C. Remarketing of excess capacity

## 3. Develop tables showing percentage cost allocation to JPA Members, by facility

22

# Funding Allocation Priority Topics

- Determine how to allocate State and Federal funding
  - Could be done by facility
  - Could be done by beneficiary
  - Both
  - Other
- Costs remaining after allocating state and federal funding will be paid by JPA



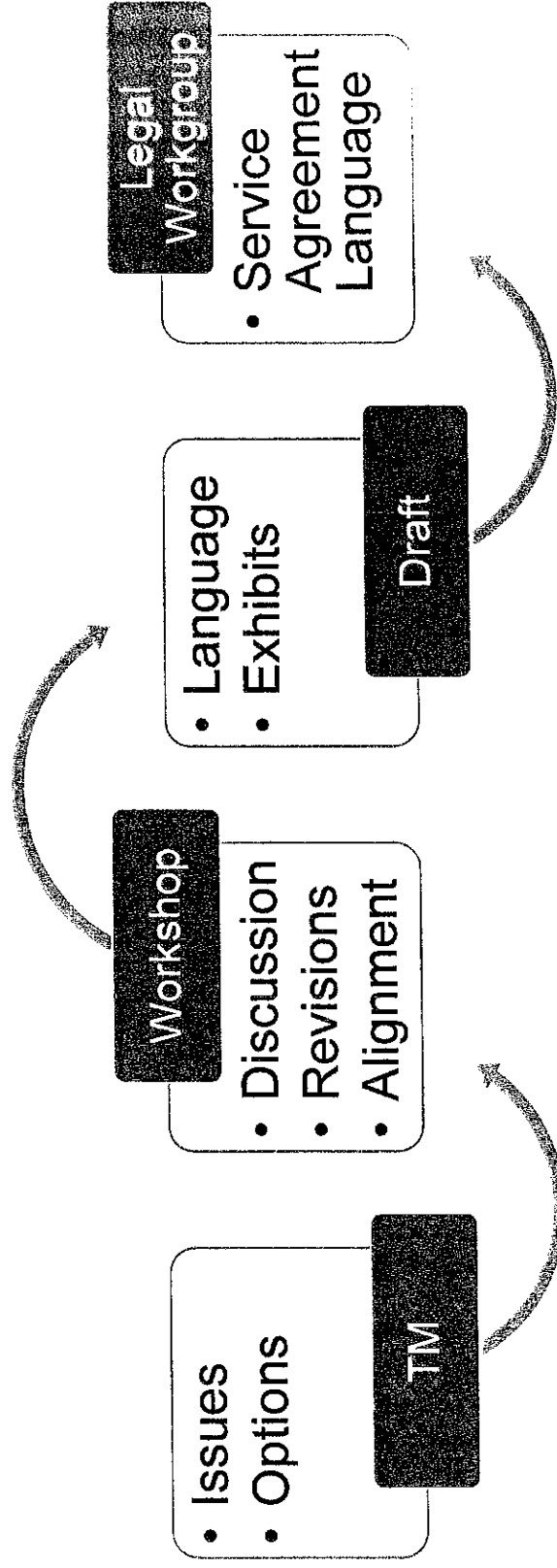
73

# Updating Proforma Financial Model

- Seeking technical input from staff on financial and allocation assumptions
- Seeking policy input from JPA on financial and allocation assumptions
- Proforma model (spreadsheet) will be updated after policy choices have been made
- Proforma model will be updated periodically

74

# Workshop/Development Approach



Tech Memos Anticipated:  
 1. WIFIA Funding & Application  
 2. Capacity Rights  
 3. Funding Allocation  
 4. Cost Allocation

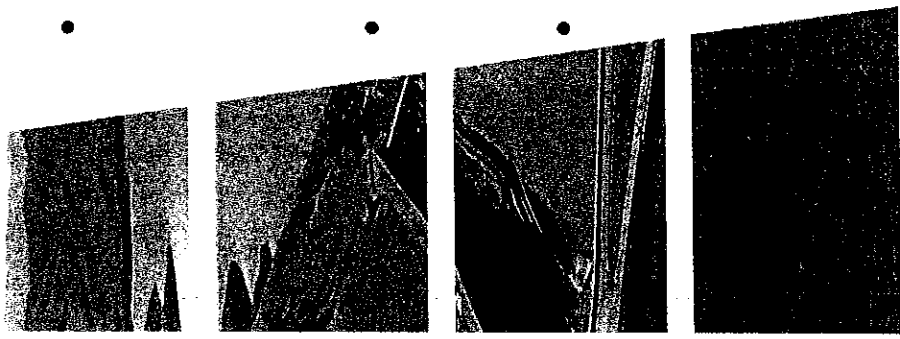
75

# Role of Clean Energy Capital

- **CEC services to all JPA members:**
  - Develop plan of finance technical memos
  - Support cost allocation technical memos with financial modeling
  - Help organize and facilitate finance track workshops
  - Support development of Service Agreements
  - Support WIFIA application / loan process
  - Support JPA credit rating process
  - Support selection of bond underwriters
  - Maintain and update proforma financial model

76

# **Workshop/Development Approach**



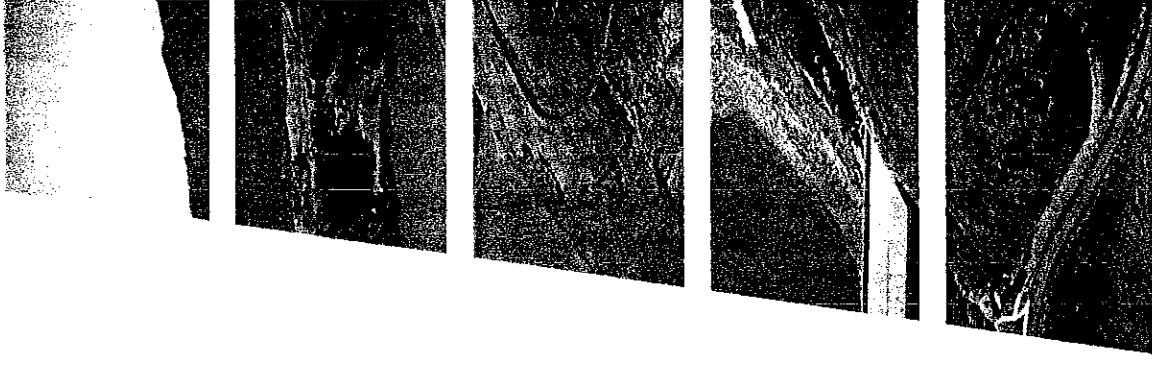
- **Do we have the right people to address the key topics for:**
  - **Plan of Finance**
  - **Cost Allocation**
- **Is the frequency of workshops appropriate?**
  - **Monthly workshops January to September**
- **What additional assistance and/or tools needed?**
  - **Individual meetings**
  - **Cheat sheets**
  - **Other**

77

## **Next Steps**

### **Plan-of-Finance Track**

- **CEC will provide draft tech memo regarding:**
  - **Benefits of WIFIA financing**
  - **WIFIA borrowing requirements and application process**
  - **JPA actions to submit a Letter of Interest in 2022**
- **Provide to partners in December 2021**
- **Request comments in early January 2022**
- **Workshop to discuss partner feedback in late January 2022**

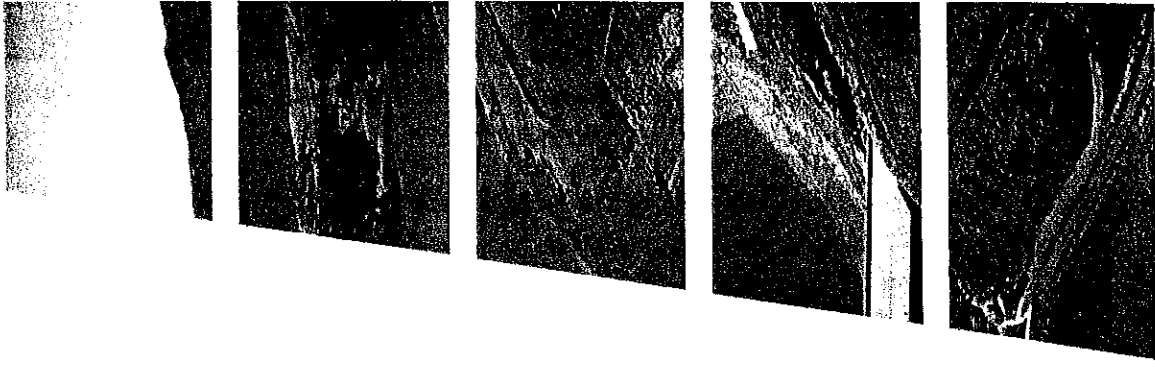




# Next Steps

## Allocation of Cost & Funding

- **CCWD will provide draft tech memo regarding:**
  - Capacity rights
  - Sharing when there is insufficient capacity
  - Remarketing/Pooling when there is excess capacity
- **CCWD to partners in January**
- **Request comments within 3 weeks**
- **Set next workshop to discuss partner feedback in February**



# Next Steps

## Engineering & Cost Updates

- **CCWD will schedule technical workshops to review design & costs**
  - Project sequencing/schedule
  - Construction and operating costs

## Legal Workgroup

- **Jim Ciampa will reconvene legal workgroup in 2022**

80

# LOS VAQUEROS RESERVOIR EXPANSION PROJECT



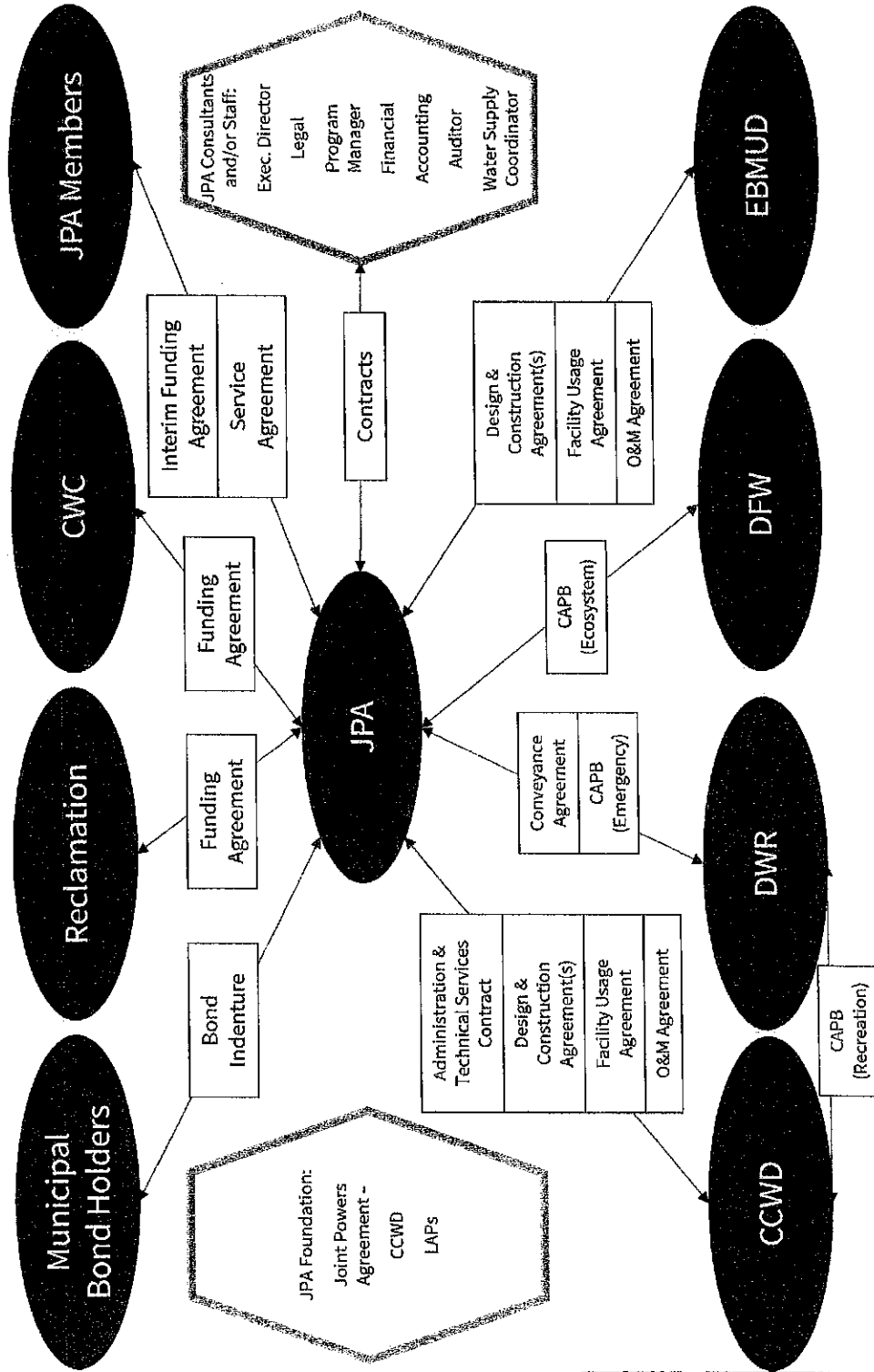
**General Managers Meeting**

**December 6, 2021**

# Agenda

- 1. JPA Overview of Agreements**
- 2. 2022 Schedule Milestones**
  - 1. CWC Award Hearing Requirements**
  - 2. Service Agreements**
- 3. Scenarios for JPA management**
- 4. Permitting and Engineering Updates**
- 5. Next JPA Meeting**
- 6. Wrap Up**

# Future Agreements





# **CWC Final Award Hearing Requirements**

## **Agreements**

- **Service agreements**
- **Coordinated operations agreement(s) with DWR & Reclamation**
- **Change petitions for water rights**
- **Conveyance agreement with DWR (SFPUC)**
- **Approval for turn-in to CA Aqueduct (DWR)**
- **Cost share agreement with Reclamation**

# CWC Final Award Hearing Requirements(cont.)

## Contract for administration of public benefits

- Recreation (DWR)
- Emergency water supply (DWR)
- Ecosystem (DFW)

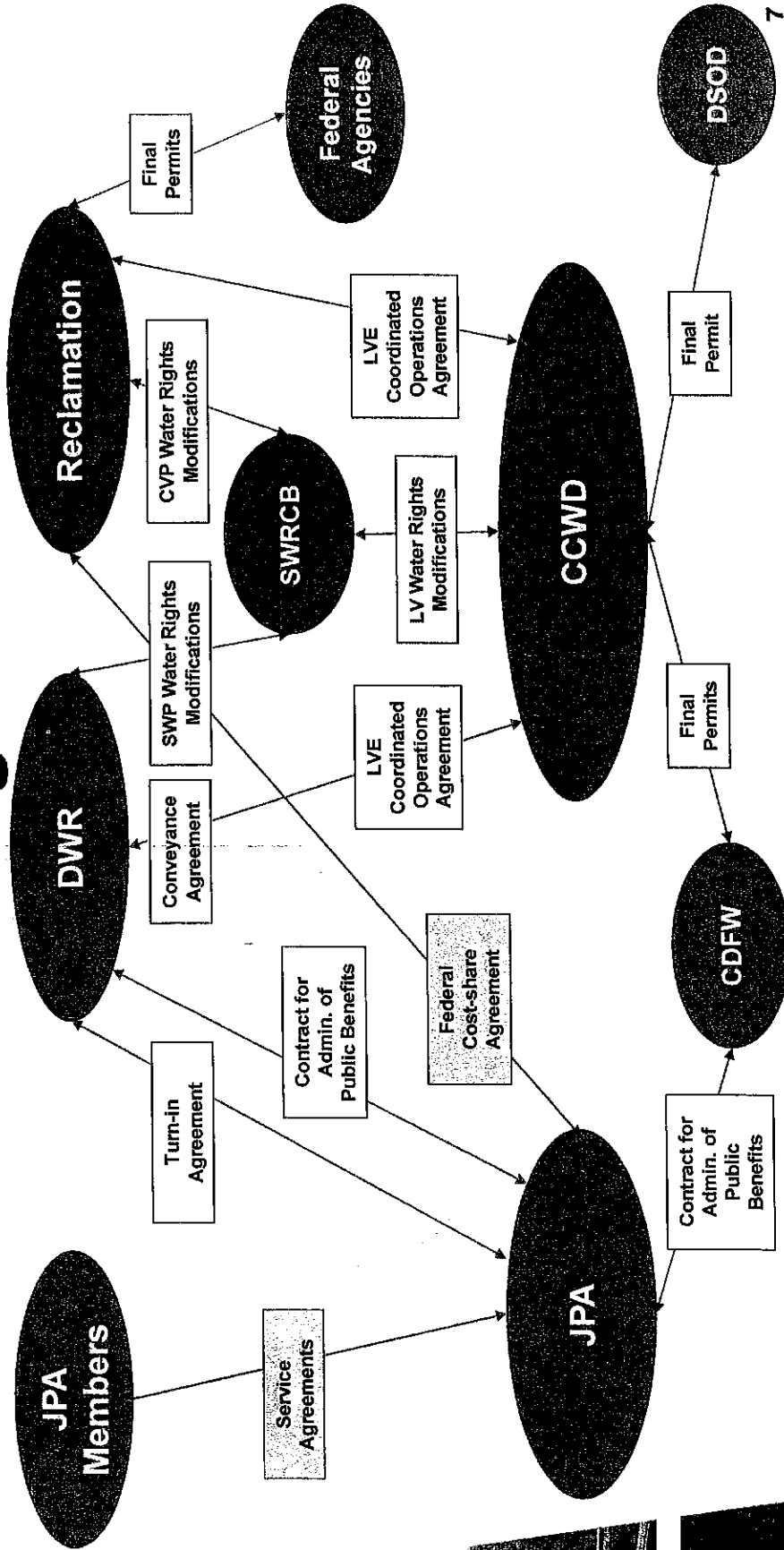
## Permits

- Division of Safety of Dams
- Biological Opinions (USFWS & NMFS)
- Incidental Take Permit (CDFW)
- Lake Streambed Alteration Agreement (CDFW)
- State Historic Preservation Officer
- Tribal consultation
- Delta Plan consistency (DSC)
- Water quality certification (RWQCB)

86

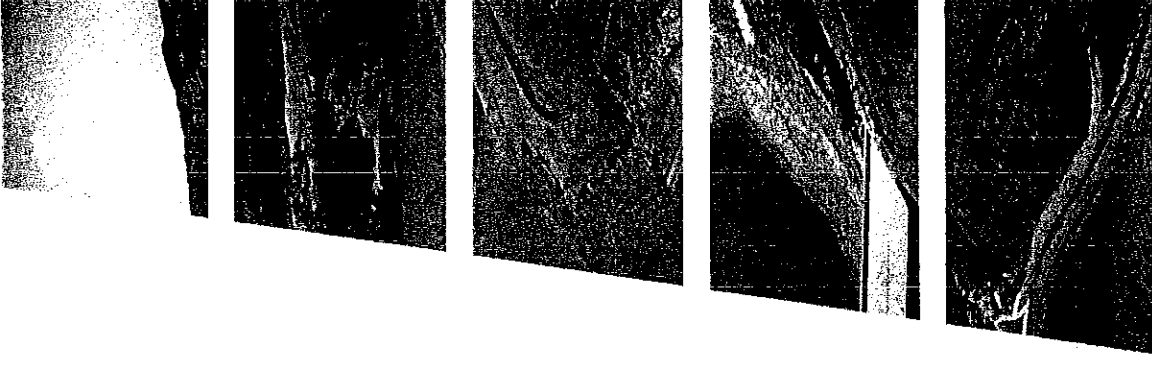


# Agreements Needed Prior to CWC Final Award Hearing



# Timing of CWC Final Award Hearing

- **Goal is CWC final award hearing in FY 23**
- **Delay in CWC final award hearing will result in significantly larger cash call from JPA members**
- **CWC Early Funding will be fully encumbered by end of calendar year 2022**
  - **50% of development costs**
- **Cost share agreement with Reclamation thru calendar year 2023**
  - **24% of development costs**

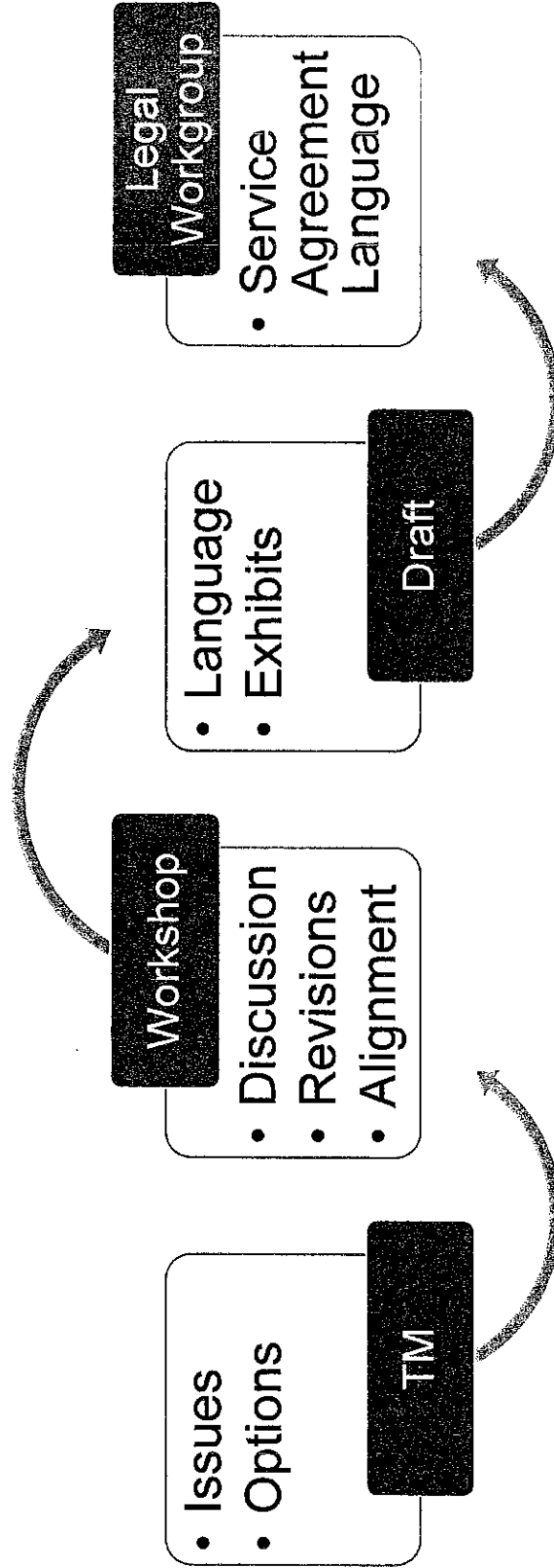


## **Service Agreement Overview**

- **Each LAP will enter into a Service Agreement with the JPA**
- **Each Service Agreement will:**
  - **Specify services to be provided to each LAP**
  - **Obligate each LAP to pay for services over the contract term**
  - **Support the LAP's financial viability, credit rating, and ability to issue bonds**
- **Services Agreements are scheduled for execution in early 2023**

**Required to get to the CWC Award Hearing**

# Development Approach for Service Agreements



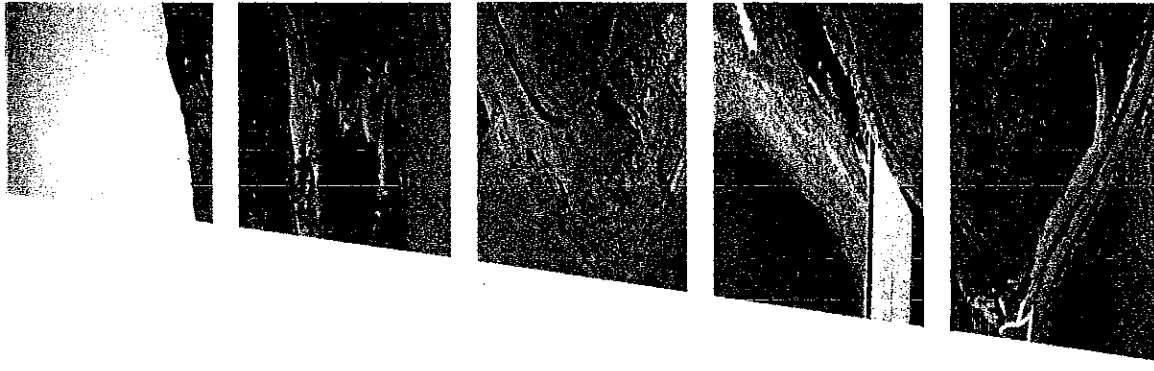
- Tech Memos Anticipated:
1. WIFIA Funding & Application
  2. Capacity Rights
  3. Funding Allocation
  4. Cost Allocation

# Updating Proforma Financial Model

- Seeking technical input from LAP staff on financial and allocation assumptions
- Seeking policy input from JPA on financial and allocation assumptions
- Proforma model (spreadsheet) will be updated after policy choices have been made
- Proforma model will be updated periodically

## **Scenarios for JPA Management**

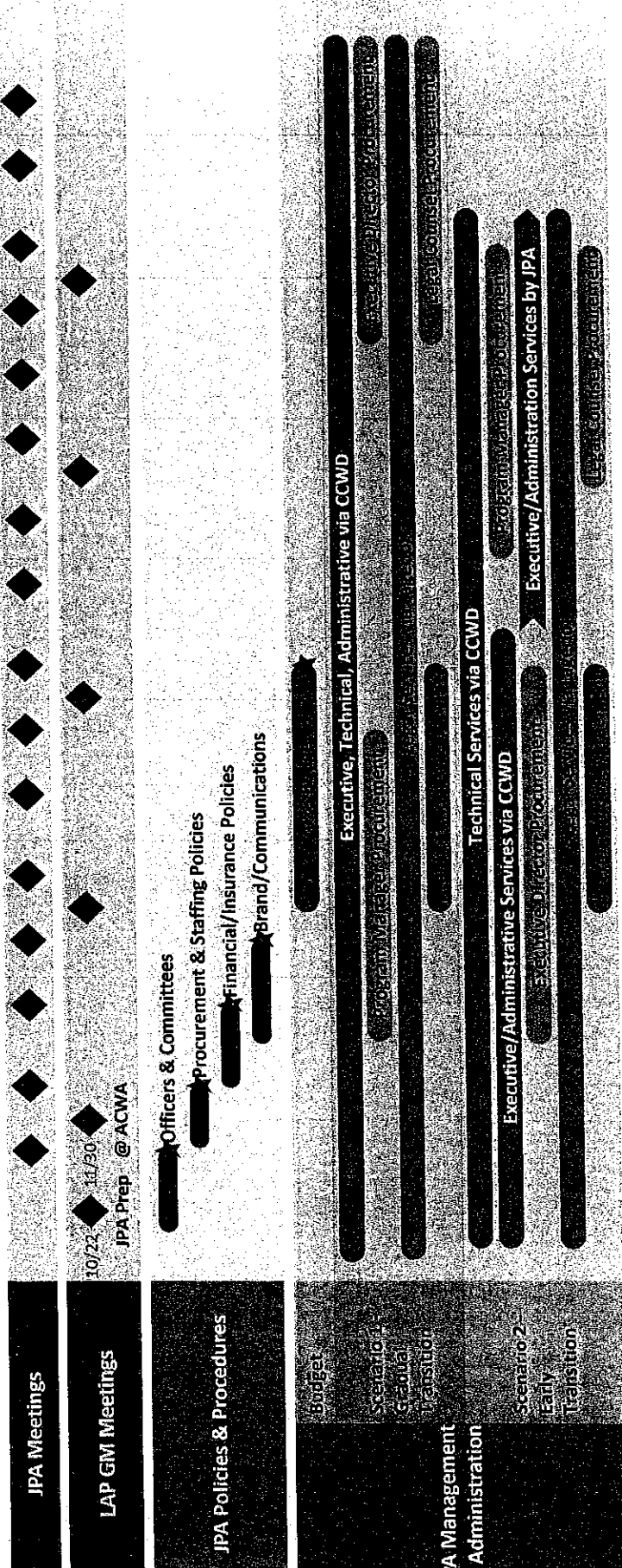
- **JPA Agreement provides flexibility on approach and timing on JPA management**
- **Two scenarios to illustrate “bookends” on approach**
- **Scenario 1 – Gradual Transition**
  - **Continue to rely on resources at CCWD to allow more time for JPA Board decisions and to maintain lower level of expenditures**
- **Scenario 2 – Early Transition**
  - **Move rapidly into procurement of Executive Director and transfer financial management to JPA at higher level of expenditures**



# Los Vaqueros Reservoir Joint Powers Authority Near-Term Administrative Milestones

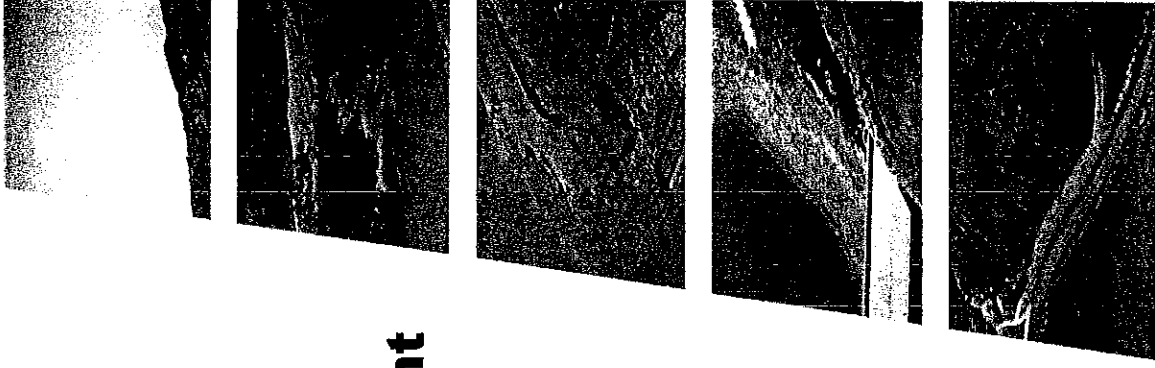
CWC Feasibility Hearing  
Oct 20

CWC Award Hearing



# **Cost Implications of JPA Management**

- **Scenario 1**
  - **Included in Amendment No. 3 to Multiparty Agreement**
- **Scenario 2**
  - **Amendment No. 3 to Multiparty Agreement did not include funding for executive director**
  - **Additional funding would be needed above what was included in Amendment No.3**
  - **Need to transition JPA budget to fiscal year**
  - **Adjustments to funding needed could be included FY 23 budget**





# Executive Director

| JPA  | Staffing Model | Lead Staff         | Lead Staff Annual Compensation |
|--|----------------|--------------------|--------------------------------|
| Monterey One Water                                 | Employee       | Executive Director | \$356,644                      |
| San Luis Delta & Mendota Water Authority           | Employee       | Executive Director | \$303,573 (2018 benefits)      |
| Santa Ana Watershed Project Authority              | Employee       | General Manager    | \$290,526 (2018)               |
| Delta Conveyance Design and Construction Authority | Consultant     | Executive Director | \$564,000                      |
| Sites Reservoir Authority                          | Consultant     | General Manager    | \$426,000                      |

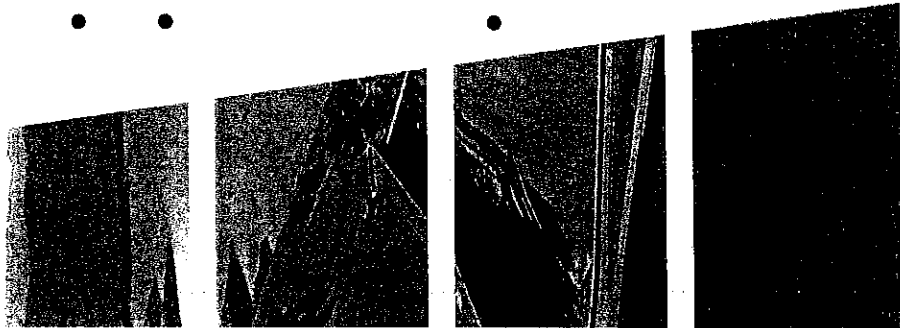
# Permitting and Engineering Updates

- **Permitting underway on all major permits**
- **Process to update Water Rights underway**
  - Extensive coordination with Reclamation ongoing
  - Early consultation with State Water Resources Control Board (SWRCB) staff
  - Anticipate filing change petitions mid-2022
- **Delta Plan Consistency Determination**
  - Completed extensive early consultation with Delta Stewardship Council (DSC) staff
  - Coordinated with other proponents on approach
  - Ready to file consistency determination following completion of stakeholder outreach

94

# Permitting and Engineering Updates

- **Division of Safety of Dams review status**
- **Initiating development of Project Labor Agreement (PLA)**
  - **Goal is to complete PLA prior to initiation of bidding process on Pumping Plant No. 1 (PP1) in Summer 2022**
- **Proposing formation of a Design Review Team (DRT) to provide opportunity for LAP staff to engage on project engineering**



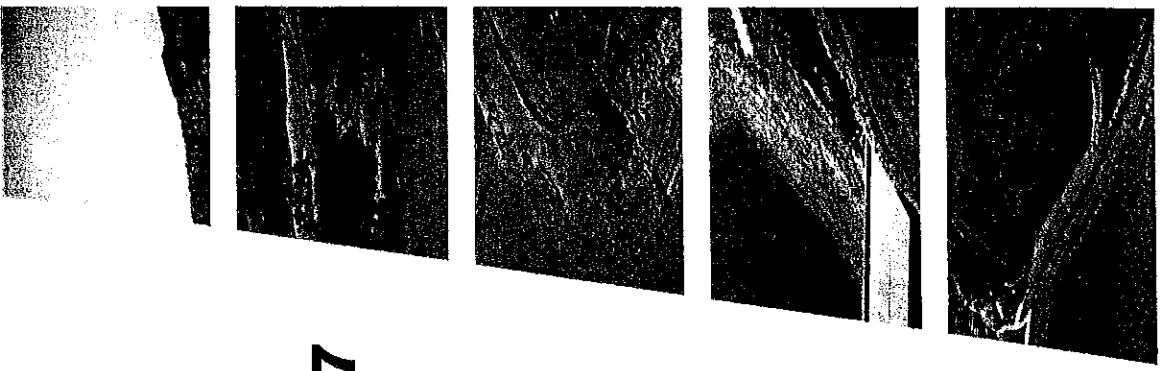
# Design Review Team (DRT) Meetings

- Inform LAPs about designs and construct
- Respond to technical questions
- Confirm support in advance of JPA actions
- DRT Topics:
  - Facility Design Updates
  - Construction Cost Estimates
  - Risk Assessments
  - Design and Construction Schedule Updates

98

## **DRT Members**

- **Requesting LAPs to identify lead staff by Dec. 17**
  - Report progress to LAPs and support JPA decisions
  - Represent LAPs to the District's design team
- **Set the first meeting in January 2022**
- **Topics for upcoming meetings:**
  - LV Dam 90% Design and Cost Estimate
  - PP1 Preliminary Design
  - Transfer Pipeline Inspection
  - Transfer-Bethany Pipeline Alignment and Design
  - Project Schedule



## **Next JPA Board Meeting**

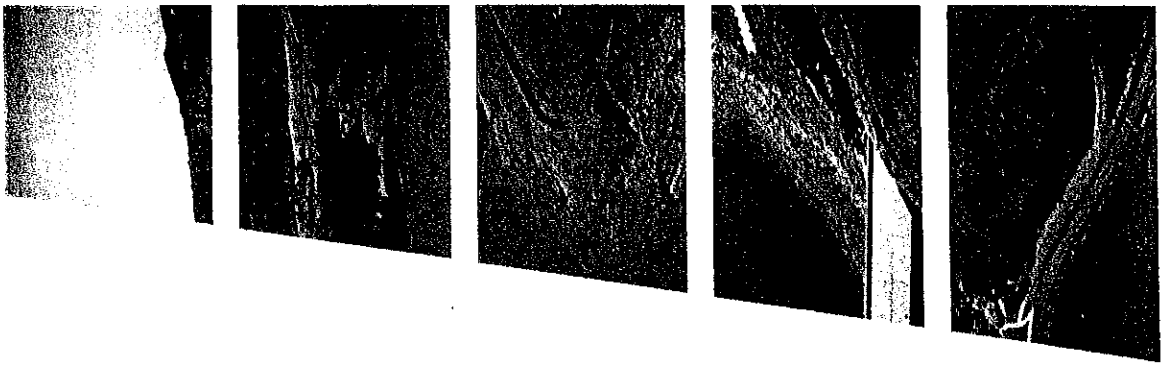
- **Next JPA Meeting - December 8<sup>th</sup>**
  - **2<sup>nd</sup> Wednesday of the month**
  - **9:30 a.m. - 11:30 a.m.**
- **Meeting notice provided to JPA Directors and Alternates and LAP staff and posted on JPA website:**
  - **[www.losvaquerosjpa.com](http://www.losvaquerosjpa.com)**
- **Fully remote via Zoom**

100

## **Next JPA Board Meeting (cont.)**

### **Agenda topics:**

- **Standing items (Teleconference Resolution, Approval of Agenda, Public Comments, and Approval of Minutes)**
- **Action Items:**
  - **Election of Authority Secretary**
  - **Approval of Administrative Agreement with CCWD**
  - **Consideration of Establishing Committees**
    - **Operations and Engineering**
    - **Finance**
    - **Communications and Outreach**

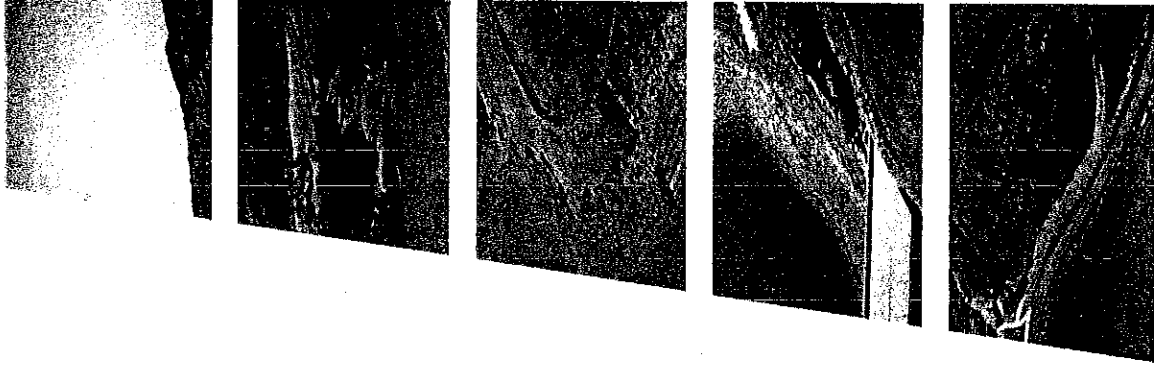


101

## **Next JPA Board Meeting (cont.)**

### **Agenda topics (cont.):**

- **Discussion Items:**
  - **Board Policy and Action Calendar**
  - **Director and Alternate Director Roles**
  - **Authority Liability and Errors and Omissions Insurance**
- **2022 Meeting Schedule**
- **Proposed Revisions to Authority Fact Sheet**
- **Future Agenda Items**
- **Reports**

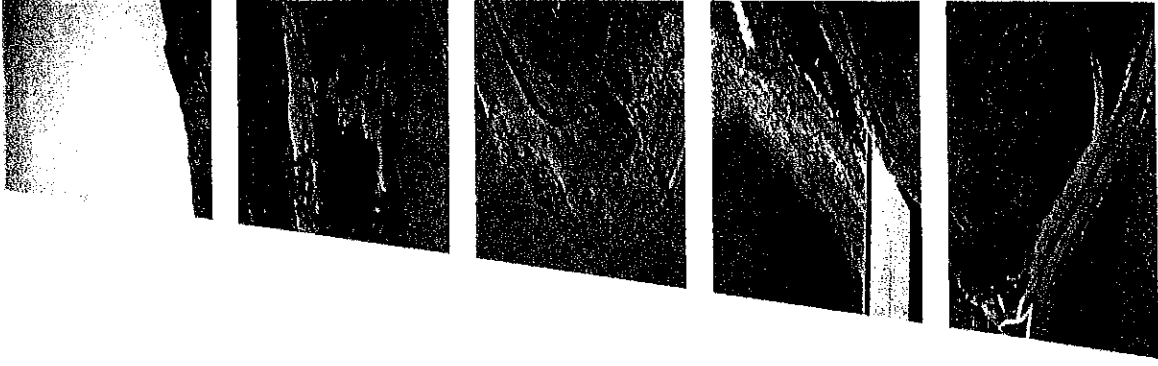




# Wrap Up

- **Questions?**
- **Comments?**
- **Special Requests?**

**THANK YOU!**



blank