XA.

Anthea Hansen

From:

Donna Bond <dbond@ppeng.com>

Sent:

Friday, November 18, 2022 4:26 PM

To:

Ben Fenters (bfenters@ccidwater.org); Jarrett Martin; 'Steve Chedester'; Adam Scheuber;

Anthea Hansen

Cc:

Rick Iger; Calvin Monreal

Subject:

OCRR Expansion Project - Bid Documents

Hi All,

Here is a link to the OneDrive folder containing the bid documents.

OCRR Expansion-Bid Documents

I emailed the following exchanges and contractors with the information to register as planholders and request bid documents.

Valley Builders Exchange
Central California Builders Exchange
Dodge Data and Analytics (former McGraw Hill)
Wood Bros
Superior Ag Construction
Kegle Construction
Mcelvany
Nicholas Construction
Rados
Floyd Johnston Inc.
Pacific Boring

Thank you,

Donna Bond

Provost & Pritchard Consulting Group 249 West Pacheco Blvd, Suite B Los Banos, CA 93635 Office: (209) 829-1685 ext. 405

Fax: (209) 829-1675 E-mail: dbond@ppeng.com

Website: provostandpritchard.com

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Please consider the environment before printing this e-mail.

a4



Pre-Bid Tour Sign-in Sheet

December 6, 2022

10:30 am

Client Project Central California Irrigation District

Orestimba Creek Recharge & Recovery Expansion Project

Company		Name	Signature
Arlene Larsen	Sub		
Blocka Construction, Inc.	Sub	The state of the s	A STATE OF THE PROPERTY OF THE
Con J Franke Electric, Inc.	Sub		Anni i Santi a
Kegle's Custom Farming, Inc.	General		
Laurel Ag & Water	Sub		The second secon
McElvany, Inc.	General		
Steelhead Constructors JV	General		
Steve P Rados, Inc.	General	1500 Working	1243A
Superior Ag Construction, Inc.	General	Sham Oll-ex Ado	+ XYIN 12X
T&S Construction Co., Inc.	General	Anthony Spinella	at Like
Wood Bros., Inc.	General		
GATURY PACIFIC	ريون	MATT TRUSTATS	
Sierra Mountain Const	Gen	Dan Amend	021
ANVIL BULDERS INC	CHEN	WILLIE PEREZ	Left and the second
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XA.

Anthea Hansen

From:

Anthea Hansen

Sent:

Friday, November 18, 2022 7:52 AM

To:

Ben Fenters; Donna Bond

Cc:

Jarrett Martin; 'Steve Chedester'; Adam Scheuber; Calvin Monreal; Rick Iger

Subject:

RE: Award Timeframe Spec Change

OK with me if all of the issues in the Bid Specs have been addressed.

Anthea

From: Ben Fenters

Sent: Friday, November 18, 2022 7:38 AM

To: Donna Bond <dbond@ppeng.com>

Cc: Jarrett Martin <JMartin@ccidwater.org>; 'Steve Chedester' <stevechedester@sjrecwa.net>; Adam Scheuber

<ascheuber@delpuertowd.org>; Anthea Hansen <ahansen@delpuertowd.org>; Calvin Monreal

<cmonreal@ppeng.com>; Rick Iger <riger@ppeng.com>

Subject: RE: Award Timeframe Spec Change

Unless anyone has any other conjecture, I think the schedule below is the best we have to work with.

From: Donna Bond <<u>dbond@ppeng.com</u>>
Sent: Thursday, November 17, 2022 5:05 PM
To: Ben Fenters

bfenters@ccidwater.org>

Cc: Jarrett Martin < JMartin@ccidwater.org >; 'Steve Chedester' < stevechedester@sjrecwa.net >; Adam Scheuber

<ascheuber@delpuertowd.org>; Anthea Hansen ahansen@delpuertowd.org; Calvin Monreal

<cmonreal@ppeng.com>; Rick Iger <riger@ppeng.com>

Subject: FW: Award Timeframe Spec Change

Hi Ben,

We want to make sure you are on board with the information below and confirm how you want us to proceed with the permits listed in the Table of Contents Appendix.

We will have the package ready to send out to contractors tomorrow.

Thank you,

Donna Bond Provost & Pritchard Consulting Group 249 West Pacheco Blvd, Suite B Los Banos, CA 93635 Office: (209) 829-1685 ext. 405

Fax: (209) 829-1675 E-mail: dbond@ppeng.com

Website: provostandpritchard.com

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communication in error, please immediately delete it and notify the sender at the return e-mail address or by telephone at (559) 449-2700. Thank you.

Please consider the environment before printing this e-mail.

From: Donna Bond

Sent: Thursday, November 17, 2022 10:26 AM

To: Ben Fenters < bfenters@ccidwater.org; Calvin Monreal < cmonreal@ppeng.com; Rick Iger < riger@ppeng.com> cc: Steve Chedester < stevechedester@sirecwa.net; Anthea Hansen < ahansen@delpuertowd.org; 'Adam Scheuber'

<ascheuber@delpuertowd.org>; Jarrett Martin < JMartin@ccidwater.org>

Subject: RE: Award Timeframe Spec Change

Hi Ben,

1. We have changed the award period in the specifications to 45 calendar days. With this change we have reviewed the estimated dates for everything else including construction time. See the estimated time frame below:

Advertising:

November 16, 2022

November 23, 2022 November 30, 2022

Pre-Bid Tour:

December 6, 2022

Bid Opening:

December 15, 2022

Notice of Award:

By January 30, 2023 (This is 45 Calendar Days from Bid Opening)

Contractor has 10 Calendar Days to execute agreement and provide bonds and

extended to Dec 2

insurance.

Notice to Proceed:

By February 10, 2023

Contractor has **14 Calendar Days** to begin Construction

Construction Begins:

By February 24, 2023

Construction Ends:

By September 29, 2023 (151 Working Days for construction – excludes holidays and

weekends)

Monitoring Period:

September 30, 2023 through October 30, 2023 (Grant Requirement?)

Please respond to indicate concurrence with the above estimated schedule.

2. We have listed the various permits and agreements as appendices in the specifications; however, we do not have copies of all of them to include in the package. Below is a list as it appears in the Table of Contents. The highlighted ones indicate we do not have them yet. We could use the draft CDFW — LSA in the package. We could note in parenthesis that the ones we don't have will be available at the District office or pending. We did not list the PMAs but did indicate in Section 00 52 17 "Contractor's Responsibilities" that they have been obtained. I think we could remove the "Landowner Right-to Entry Agreements" from the list since they probably don't contain mitigation measures that need to be complied with and possible remove the ISR-AIA from the list too.

APPENDIX

- A. US Army Corp of Engineers 404 Verification SPK-2002-00260
- B. Central Valley Regional Water Quality Control Board 401 Water Quality Certification WDID No. ~ 5B50CR00104



- C. California Department of Fish and Wildlife Lake and Streambed Alteration Agreement STA-30476 (DRAFT)
- D. DWR Encroachment Permit 1982 (PENDING)
- E. USBR License Agreement (PENDING)
- F. Landowner Right-to-Entry Agreements
- G. Indirect Source Review Air Impact Assessment (Required for Dust Control Plan)
- H. Mitigation, Monitoring and Reporting Program

Please let us know how you want to proceed.

Thank you,

Donna Bond
Provost & Pritchard Consulting Group
249 West Pacheco Blvd, Suite B
Los Banos, CA 93635
Office: (209) 829-1685 ext. 405
Fax: (209) 829-1675
E-mail: dbond@ppeng.com

Website: provostandpritchard.com

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Please consider the environment before printing this e-mail.

From: Ben Fenters < bfenters@ccidwater.org > Sent: Wednesday, November 16, 2022 11:23 AM

To: Donna Bond <<u>dbond@ppeng.com</u>>; Calvin Monreal <<u>cmonreal@ppeng.com</u>>; Rick Iger <<u>riger@ppeng.com</u>>
Cc: Steve Chedester <<u>stevechedester@sirecwa.net</u>>; Anthea Hansen <<u>ahansen@delpuertowd.org</u>>; 'Adam Scheuber'
<<u>ascheuber@delpuertowd.org</u>>; Jarrett Martin <<u>JMartin@ccidwater.org</u>>

Subject: Award Timeframe Spec Change

Good morning Donna,

Since getting Board approval to award a contract will be contingent on receiving a finalized stormwater grant agreement, and the grant folks have indicated a loose timing of "late December or early January" we need to build in a little more buffer for awarding this contract incase we do not have all our ducks lined up by January 15th. Let's change to a duration below 45 days.

is in section 00 21 13-3

#19 The award of the contract, if made, will be within thirty (30) calendar days after the opening of bids, and satisfactory submittal of materials required prior to the formal award.

Ben Fenters, PE
Deputy General Manager
Central California Irrigation District
Office: 209-826-1421
Cell: 209-619-9402



Brank

X. A.

Anthea Hansen

From:

Joplin, Spencer@Waterboards < Spencer.Joplin@waterboards.ca.gov>

Sent:

Tuesday, December 6, 2022 11:40 AM

To:

Ben Fenters

Cc:

Steve Chedester; Anthea Hansen

Subject:

Orestimba Creek Recharge and Recovery Project (D2112156)

All, the Deputy Director has approved the rights memo, which means the agreement can move forward. The approved recommendation was to hold construction grant funds until the temporary diversion permit was issued and a legal opinion was submitted in support of the ability to operate once constructed. I'll send a revised draft agreement once my rough draft of the language has been reviewed.

What I need now are revised dates for the schedule. Yellow highlighted cells need to be updated because they're in the past. The cyan highlighting are the new deliverables related to water rights. Please edit the dates, including extending the end dates as necessary, and send the table back to me.

ITEM	DESCRIPTION OF SUBMITTAL	CRITICAL DUE DATE	ESTIMATED DUE DATES
	EXHIBIT A.2 – SCOPE O	F WORK	
1.	Project Management		
1.2	Notification of Upcoming Meetings, Workshops, and Trainings		As Needed
1.3	Detailed Project Schedule	60 Days After Execution	
1.4	Site Visits		As Needed
1.5	Photo Documentation		Ongoing
2.	General Compliance Requirements/Project	ct Effectiveness and F	Performance
2.1	GPS Information		August 2022
2.2	Monitoring and Reporting Plan		August 2022
2.4.	Quality Assurance Project Plan		August 2022
2.5	Water Quality Data Upload to CEDEN		Before Work Completion Date
2.6	Geotracker Upload		Before Work Completion Date
3.	Environmental Compliance and Permittin	g	-1
3.1.1	Draft CEQA		Complete
3.1.2	Final CEQA	Complete	



ITEM	DESCRIPTION OF SUBMITTAL	CRITICAL DUE DATE	ESTIMATED DUE DATES
3.2	List and Signed Approvals, Entitlements and Permits	December 31, 2022	
5.2.1	Temporary diversion permit		January 2023
3.2.2	Opinion of Recipient's counsel regarding ability to operate		February 2023
8,2,3	Renewals to temporary diversion permit		As needed
8,2.4	Permanent water right		January 2028
4.	Planning, Design, and Engineering	·	<u> </u>
4.1	Design Report		August 2022
4.2	50% Plans and Specifications	September 30, 2022	
4.3	100% Plans and Specifications		October 2022
4.4	Advertised Bid Documents and Bid Summary		November 2022
5,	Construction and Implementation	·	
5.1	Notice(s) to Proceed	December 31, 2022	
5.3	Proposed Changes During Construction		As Needed
5.4	As-Built Drawings and Summary of Changes	November 30, 2023	
5.5	Operations and Maintenance Plan		November 2023
7.	Stakeholder Outreach		
7.1.1	Outreach Materials and Photo Documentation		November 2023
7.2.1	Photo documentation of the installed elements		November 2023
	EXHIBIT A- REPOR	TS	<u> </u>
A.3	Progress Reports	Quarterly	
A.4	As Needed Information or Reports		As Needed
A.5	Final Reports		1
A.5(a)(1)	Draft Final Project Report	December 31, 2023	



ITEM	DESCRIPTION OF SUBMITTAL	CRITICAL DUE DATE	ESTIMATED DUE DATES
A.5(a)(2)	Final Project Report	January 31, 2024	DATES
A.5(a)(3)	Final Project Summary	Before Work Completion Date	
A.45(a)(4)	Final Project Inspection and Certification	Before Work Completion Date	
	EXHIBIT B – FUNDING	TERMS	****
B.6(e)	Reimbursement Requests	Quarterly	
B.6(i)	Final Reimbursement Request	March 31, 2024	

I'll be available most of this week if you have questions.

Spencer Joplin | M-F 7:15-3:45 | email/phone/MS Teams

Brank

XA.

Adam Scheuber

From: do_not_reply@grants.gov

Sent: Friday, December 9, 2022 2:30 PM

To: Adam Scheuber
Cc: Anthea Hansen

Subject: GRANT13768473 Grants.gov Grantor Agency Retrieval Receipt for Application

Your application has been retrieved by the Grantor agency.

Type: GRANT

Grants.gov Tracking Number: GRANT13768473

UEI: RPZJYHFAX2E4

AOR name: Adam J Scheuber

Application Name: Orestimba Creek Recharge and Recovery Expansion Project

Opportunity Number: R23AS00019

Opportunity Name: Small Surface Water and Groundwater Storage Projects

https://apply07.grants.gov/apply/login.faces?cleanSession=1

We will notify you via email when your Grantor agency has assigned an Agency Tracking Number to your application.

Thank you.

Grants.gov

If you have questions please contact the Grants.gov Contact Center:

support@grants.gov

1-800-518-4726

24 hours a day, 7 days a week. Closed on federal holidays.

PLEASE NOTE: This email is for notification purposes only. Please do not reply to this email for any purpose.

Total Control Panel Login

To: ascheuber@delpuertowd.org

Remove ses.grants.gov from my allow list

From: 01000184f90275ed-c1f9ddd0-06c4-4f32-8c54-9142b7d3a0b4-000000@ses.grants.gov

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Progress Report

Del Puerto Canyon Reservoir Program Management

Subject: September-October 2022 Progress Report

Prepared for: Anthea Hansen (DPWD) and Chris White (SJRECWA)

Prepared by: Andy Neal and Katie Cole (Woodard & Curran)

Date: November 22, 2022

Project No.: 0011297.00

This progress report summarizes the work performed by Woodard & Curran and subconsultants for the period through October 28th, 2022, for Del Puerto Canyon Reservoir Program Management. Please contact <u>aneal@woodardcurran.com</u> or (925) 627-4114 with any questions.

Work Performed

A summary of work performed during the current reporting period is summarized in the following table.

Task Description		Work Completed This Period
	•	Weekly internal team and external client coordination meetings.
Task 1 Program	•	Project management tool maintenance (EVA, document management portal, staff management and tracking, sub billing calendar).
Management	•	Budget, schedule, and scoping tracking and updates.
	•	Coordination with and management of subcontractors.
	0	SJRECWA and DPWD Board Meeting update memos.

Task Description Task 2 Agency Coordination and Permitting Plan	 Work Completed This Period USBR weekly meetings and preparation. Internal meetings and staff coordination related to permitting and agency coordination efforts. We have been working with USBR to prepare for the upcoming release of the EIS document for public review. Cooperating Agency comments have been received by USBR and responses to comments are being evaluated. Our team developed a Financial Assistance Agreement package that was delivered to USBR. A FAA is needed to facilitate the transfer of WIIN Act funding to the Project Sponsors. Our team prepared the response by completing all of the template documents, pulling together the backup details to support review, and returning the package to USBR for processing. We are awaiting the review of our package submittal.
Task 3 Reservoir Operations Analysis	None.
Task 4 Funding	• None.
Task 5 CEQA/NEPA Project Phase Authorization	 Ongoing coordination with Reclamation regarding EIS, Biological Assessment and Section 106 consultation. Reviewed fisheries appendix to EIS before Reclamation sent to Cooperating agencies. We have been working with USBR to prepare for the upcoming release of the EIS document for public review. Cooperating Agency comments have been received by USBR and responses to comments are being evaluated. USBR has been reviewing the EIS internally and working to address internal comments. Our team is waiting for further direction on how to proceed with supporting NEPA.
Task 6 Validate Facilities	None.



Task 7 Procure Design Consultants	 Our team continued field exploration activities this period. To complete all of the borings in Phase 1 we needed to adapt our drilling technique to sonic drilling (as discussed in the last report). In order to secure our permit, we needed to resubmit an application to account for this new drilling method. Once the permit was authorized, we began sonic drilling in borrow and landslide areas, completing 11 borings and 1 piezometer installation. We also began mud rotary drilling and rock coring at the main dam and saddle dams, completing 1 boring at Saddle Dam 2 and 2 borings at Saddle Dam 1. A downhole geophysics and packer testing operation was also conducted. We toured DSOD observers around the geotechnical drilling operation and reviewed the preliminary results of the geologic mapping with their representatives. The field visit was well received. Our teams interacted positively with DSOD staff, answering questions, and looking at core samples together. Boring log templates have been standardized for use across the entirety of the project investigation. In the coming period we will complete drilling of the sonic borings, select lab testing specimens, continue mud rotary/rock coring borings, excavate and log test pits, and excavate and map trenches along the centerline of Saddle Dam 1. We've continued to prepare for our Phase 2 investigations by updating location maps and other plan information to begin the permitting process. Phase 2 is planned to begin in the Spring of 2023.
Task 8 Design Consultant Management	 Our team coordinated the TRB meeting which was held on October 26 – 28, 2022 at the site and DPWD office in Patterson, CA.
Task 9 Conveyance Facilities Preliminary Design	• None.

Task Description	Work Completed This Period
Task 10 USBR Feasibility Report	• None.
Task 11 Land-Owner Coordination	 To prepare for the eventual procurement of the road relocation design, our team has drafted a RFQ to kickoff the solicitation process. Having this ready is important to maintain schedule when the road relocation work needs to be advanced.
Task 12 Survey/Mapping	None.
Task 13 Utility Company Coordination	 Representatives from our teams continue to meet with PG&E and Stantec monthly basis. The TGP team developed a drawing for Crimson for their purposes of engaging the project. Revised AutoCAD drawing including the WAPA corridor and revised PG&E tower locations were included in the drawing for Crimson review. TGP is performing site exploration at PG&E tower/structure sites. Stantec has stopped progressing its transmission line relocation design pending receipt of geotechnical exploration reporting at proposed tower locations and advancement of access road design by Program. Program continues to try and engage Crimson Pipelines in relocation discussions.

Task Description	Work Completed This Period
•	Continued updates on social media engagement on the project.
Task 14 Outreach Support	We're continuing to build our communication plan with Ellen Cross. Our team met in Patterson at DPWD to go through the elements of the plan, prepare for short-term engagement milestones, and identify key stakeholders to communicate with as the Program proceeds. We are in the process of ensuring we have thought about all the potential stakeholders and mapping out our current relationships and past interactions. In the near term, our communication plan will be tailored to the upcoming geotechnical investigation activities onsite.

Budget Status

As of this invoice, 88% of the project budget has been billed (\$8,754,168.22 of \$9,894,289). A budget breakdown by task is included in the below table.

Table 1: Budget Breakdown By Task

Task No.	Description	Budget	Previously Billed	Billed This Period	Total Billed to Date	Budget Remaining	% Billed to Date
1	Program Management	\$04D 400 04	¢774.600.06		4-0-04-06	4425.250.45	0.004
2	Agency Coordination and	\$913,108.01	\$771,690.36	\$16,157.50	\$787,847.86	\$125,260.15	86%
	Permitting Plan	\$726,775.42	\$497,241.28	\$36,565.64	\$533,806.92	\$192,968,50	73%
3	Reservoir Operations Analysis	\$583,833.50	\$373,206.00	\$0.00	\$373,206.00	\$210,627.50	64%
4	Funding Strategy	\$179,000.00	\$29,353.50	\$556,25	\$29,909.75	\$149,090.25	17%
5	CEQA/NEPA Compliance	\$2,366,939.04	\$2,074,335.74	\$58,912.84	\$2,133,248.58	\$233,690.46	90%
6	Validate Facilities	\$2,155,442.87	\$2,155,442.84	\$0.00	\$2,155,442.84	\$0.03	100%
7	Procure Design Consultants	\$424,493.25	\$113,929.55	\$742.50	\$1 14,672.05	\$309,821.20	27%
8	Design Consultant Management	\$70,182.08	\$61,544.90	\$14,440.24	\$75,985.14	(\$5,803.06)	108%
9	Conveyance Facilities Preliminary Design	\$1,082,317.94	\$1,082,317.94	\$0.00	\$1,082,317.94	\$0.00	100%
10	USBR Feasibility Study	\$571,778.64	\$571,778.64	\$0.00	\$571,778.64	\$0.00	100%
11	Land Owner Coordination	\$123,021.12	\$47,411.80	\$0.00	\$47,411.80	\$75,609.32	39%
12	Survey/Mapping	\$173,364.88	\$173,364.88	\$0.00	\$173,364.88	\$0.00	100%
13	Utility Company Coordination	\$139,032.25	\$316,368.85	\$3,960.00	\$320,328.85	(\$181,296.60)	230%
14	Outreach Coordination	\$385,000.00	\$351,079.97	\$3,767.00	\$354,846.97	\$30,153.03	92%
	Total	\$9,894,289.00	\$8,619,066.25	\$135,101.97	\$8,754,168.22	\$1,140,120.78	88%

Notes:



¹ Task budgets are internally allocated and may be reallocated between tasks based on program need.

Schedule Status

The Feasibility Report was accepted by the Secretary of Interior and submitted to congress with the determination of feasibility pursuant to the WIIN Act, section 4007(b). Schedule is currently being driven by the EIS schedule, which is in flux; coordination with Reclamation is ongoing.

Outstanding Issues

Bureau of Reclamation Coordination

- The draft EIS was originally scheduled to be published in October 2020, with a Record of Decision slated for April 2021, but that schedule continues to slip on the Reclamation side. Reclamation has said that Draft EIS would be published in late September or early October 2022, but continued schedule slippage appears likely because Reclamation received extensive comments from cooperating agencies. EPA is requesting evaluation of additional alternatives and Reclamation has not been able to agree on approach for moving forward to address this comment.
- We are continuing to wait for a response confirming our position that the Del Puerto Canyon Reservoir project is under construction, consistent with the requirements in section 4013(2) cited per criteria in section 4011f(2). Our project manager at USBR, Allison Jacobson, has indicated that the letter has been reviewed and there are no objections to our position.

Army Corps Coordination

The Corps is officially a cooperating agency for the USBR NEPA process. They have
designated Reclamation to act on their behalf in the Section 7 consultation. We have a
Preliminary Jurisdictional Determination from the Corps, which we have agreed is sufficient
for the Project. We have determined that an Approved Jurisdictional Determination is not
needed.

State Water Resources Control Board Coordination

• After the initial water rights application was reviewed by the State Board, additional coordination and analyses were required for the water availability analysis portion of the application. This has required more detailed data collection and analyses to estimate downstream impacts of flow reduction in the Del Puerto Creek. The State Board does not have streamlined guidelines for the requirements of the water availability analyses, and it is unknown what level of detail will be required for completion of the application at this time. The team has developed a strategy for the water availability analysis and drafted a TM which will be presented to the State Board for further discussion before re-submitting the application.

• Crimson has not been responsive, and the Program team is strategizing on how to get Crimson engaged. Change in Crimson staff may open up opportunities to engage with their engineering group.





DECEMBER 16, 2022

UPCOMING ACTIVITIES

December 22 at 1:00 p.m. – JPA Finance Committee Meeting

January 11 at 9:30 a.m. – JPA Regular Board Meeting

January TBD – Legal workgroup meeting for service agreements

January TBD – Finance workgroup for service agreements

UPCOMING LAP BOARD COORDINATION

TBD – Valley Water Storage Committee

ADDITIONAL PROJECT INFO

https://www.ccwater.com/lvstudies

https://www.usbr.gov/mp/vaqueros/

https://cwc.ca.gov/Water-Storage/WSIP-Project-Review-Portal/All-Projects/Los-Vaqueros-Reservoir-Expansion-Project

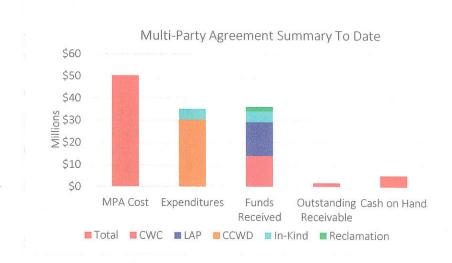
www.losvaquerosjpa.com

MONTHLY REPORT

FUNDING

Amendment No. 4 to the Multi-party Cost Share Agreement is on target to be fully executed by the end of the year. The local cost share proposed for each agency is \$1,094,000.

The following chart provides an overview of the Multi-party Agreement (MPA) expenditures through October 31, 2022. The funds received, outstanding receivable, and cash on hand are shown through October 31, 2022.



JPA BOARD OF DIRECTORS MEETINGS

On December 14 the JPA Board of Directors met via teleconference. The JPA adopted conflict of interest code and authorized Executive Director to pursue indicative credit rating with S&P. The next monthly JPA Board Meeting has been scheduled for January 11 and the meeting agenda packet will be distributed to JPA Directors and Alternate Directors on Thursday, January 5 and posted to the JPA website on Friday, January 6.

PERMITTING

U.S. Fish and Wildlife Service (USFWS) continues work on the Biological Opinion for terrestrial species. USFWS Migratory Bird Program staff continue drafting an Environmental Assessment for their eagle take permit action. California Department of Fish and Wildlife (CDFW) continues work on the Incidental Take Permit for terrestrial species and Lake and Streambed Alteration Agreement. Meetings have been ongoing with CDFW to finalize modeling for aquatic Incidental Take Permit application. Central Valley Regional Water Quality Control Board (CVRWQCB) issued its Section 401 permit on June 30, 2022. The U.S. Army Corps of Engineers (USACE)

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continues work on its Section 404 permit which will be issued after Reclamation issues its Record of Decision. Draft water rights change petitions have been prepared and submitted to staff at the State Water Resources Control Board for preliminary review.

DESIGN

A Notice to Proceed was issued to GEI to kick off Capital Project Management (CPM) activities. Early activities are intended to develop a Project Management Plan, assess risk management activities to date and develop a comprehensive risk management plan, and to develop a project controls needs assessment to assist in selection of a Project Management Information System that will support CCWD's efforts. In addition, CCWD has approved performing a technical review of the Pumping Plant No. 1 Replacement 60-percent design.

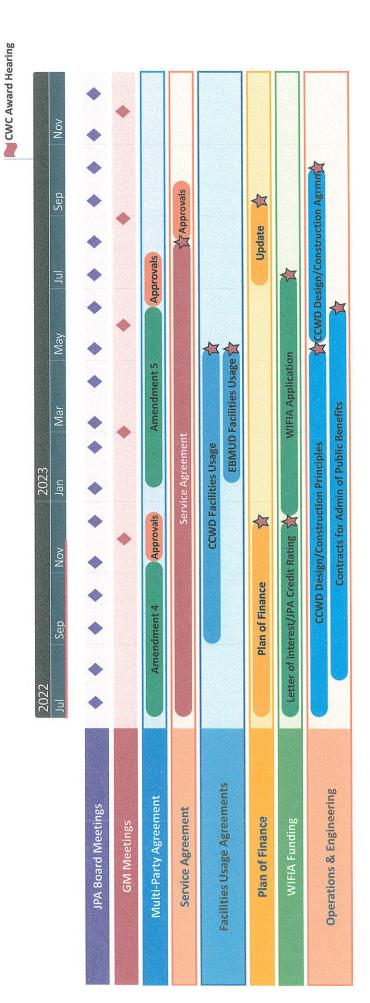
CCWD is currently reviewing the data report resulting from inspection of the Transfer Pipeline, the inlet/outlet pipeline to the Los Vaqueros Dam. The data report will be used to verify the pipeline condition and to develop any recommended improvements that may be needed to withstand the higher pressure requirements of the increased water level of the expanded reservoir. A summary report is anticipated in early 2023.

The 90-percent design of the Transfer-Bethany Pipeline Turn-In to the California Aqueduct was submitted to the California Department of Water Resources to review. Coordination continues to define the process for approval of a Turn-In Agreement and any other actions needed to support the final award hearing. Analyses and discussions with DFW about other TBPL alignment options outside of the DWR right-of-way continue to progress. CCWD is also preparing recommendations to support selection of the property rights that should be procured for the pipeline right-of-way.

CCWD and Reclamation continue to review 60-percent design of the Pumping Plant No. 1 Replacement. Physical model testing of PP1 has been completed, including witness testing by CCWD and by the District's 3rd party hydraulic modeling technical review expert.

CCWD continues to develop responses to comments and updated plans, specifications, and technical memoranda for the dam expansion in response to comments resulting from review by the California Division of Safety of Dams (DSOD). All comments are anticipated to be resolved and the design re-submitted in early 2023 for DSOD approval.

Los Vaqueros Reservoir Joint Powers Authority Draft 2023 Coordination Timeline

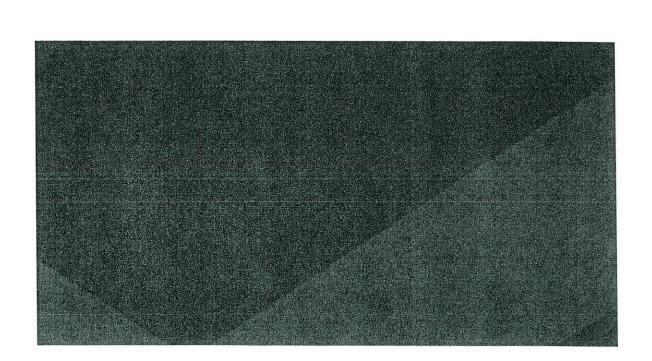


Key: 🙀 JPA Board Action

December 2022

EBMUD Design & Construction Agreement, Conveyance Agreement(s) (e.g., SBA), O&M Agreements, CCWD Backstop Agreement Future Agreements to Develop (Schedules TBD)

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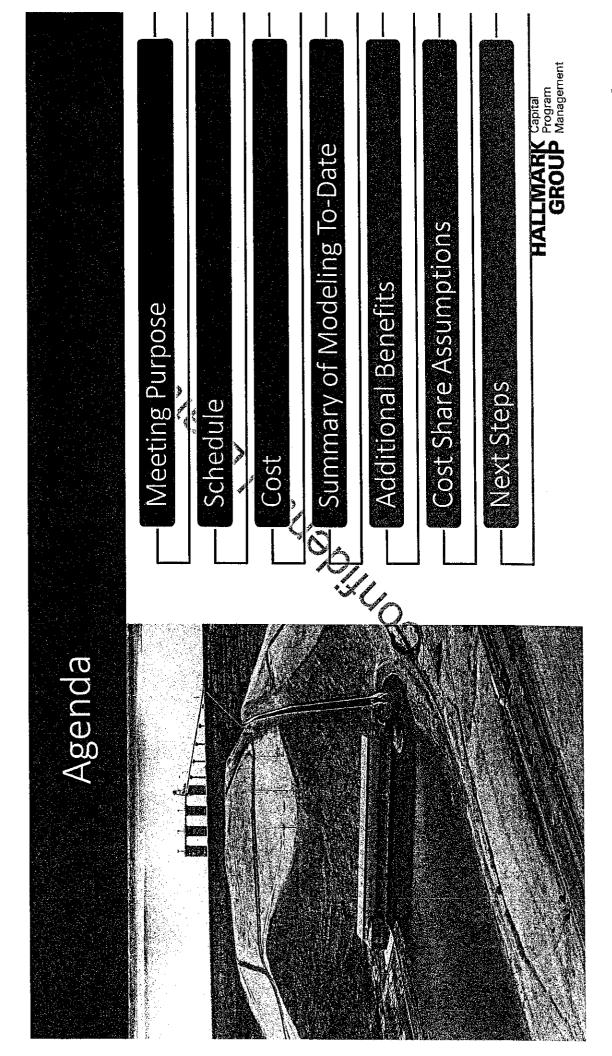
HALLWARK Capital Program GROUP Management Management Member Monthly Update

December 7, 2022



Notice

The project cost and allocations are working draft form and are being provided for discussion garposes only. These cost figures and allocations are subject to change. HALLMARK Capital
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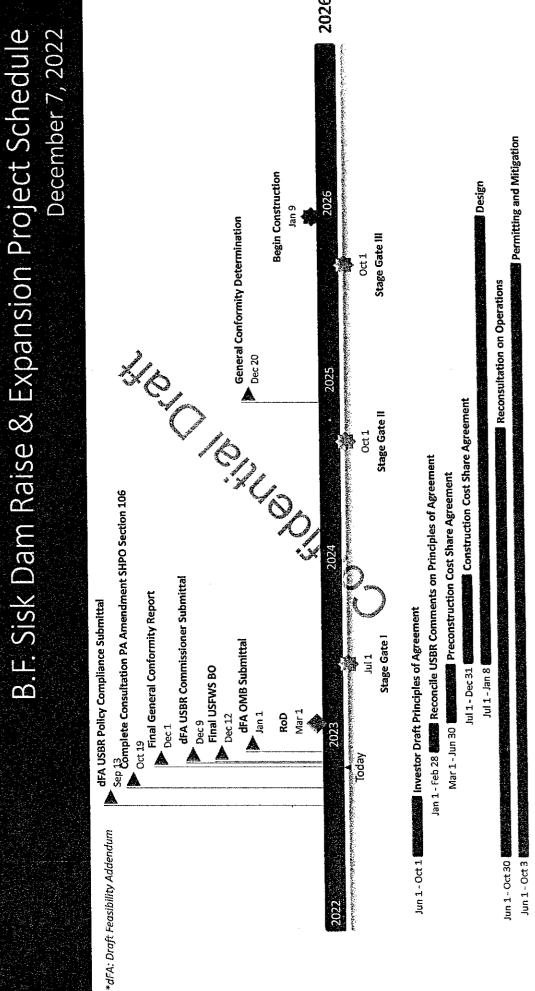


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Meeting Purpose

To provide the investors with a consistent baseline of information to take to their respective Boards to ensure timely decisions in advance of future project contributions. HALLWARK Capital
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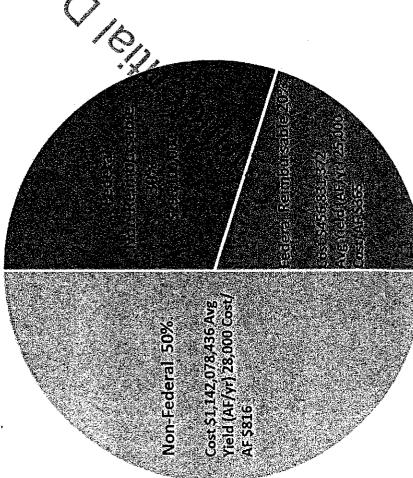


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HALLMARK Capital GROUP Program GROUP Management

PMP Budget January 2022

Project Cost (at Feasibility Level)	rel):	0,780\$	\$987,000,000.00
Available Funds (Reclamation Only)	Total Amount	Expended Amount	Remaining Amount
CFAs with SLDMWA	\$354,062.00	\$21,1887.63	\$142,174.37
Reclamation Funding	\$300,000.00	A \$170,552.34	\$129,447.66
2021 WIIN Construction Funding	\$60,000,000,000	00.0\$	\$60,000,000.00
Total Available Funding	\$60,654,062,00	\$382,439.97	\$60,271,622.03
Draft Budget (Whole Project Teasibility Level)	Project Teasibility	y Level)	
Budget Category	Estimated Cost (Feasibility)		
Project Management	00.000,000,50		
	\$2,000,000.00		
Design & Specifications	*		
Feasibility Study	\$1,560,714.00		
Design Data	\$6,610,580.92		
Dam Raise Design	\$20,000,000.00		
State Route Final Design	\$15,000,000.00		
Environmental/Cultural/Permitting/	\$6,731,396.00		
Lands	\$100,000.00		
Construction Management	\$15,000,000.00		
Construction Support	\$250,000.00		
Construction			
Dam Raise	\$463,732,905.00		
State Route 152	\$453,000,000.00		



and allocations are in working draft form and are being provided for discussion purposes only.

These cost figures and allocations are subject to change.

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C. Creel SUMMARY OF MODELING TO-DATE

Model Overview

- Used two models
- CalSim II
- Post-processing of Rescheduled Water Operations
 Performed several model runs
 No Action Alternative
 Five scenarios for comparison to NAA
 MBK performed additional analyses

- Focus was on two scenarios for a 50/50 split
 - Different levels of Reschedule Water allowed

USBR Modeling Overview

- CVP share of SLR is increased by 130 taf

- Adjust allocation process to carryover at least 310 taf in San Luis Reservoir in wetter years

- Scenario 2: CVP only

- CVP share of SLR is increased by 130 taf

- CVP share of SLR is increased by 130 taf

CVP: 62 taf

SWP: 68 taf





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USBR Modeling Overview

Scenario 4: Investors get all 130 taf

- Configuration A: Ag/M&I/Refuges get 10%/90%/0%
- Configuration B: Aβ/N/R·I/P···

Both configurations limited to 180 taf of reschedule Water
Post process to store surplus wate

Configuration C: Ag/M&I/Refuges get 10%/90%/0%

Configuration D: Ag/M&I/Refuges get 78%/7%/15%

Both configurations limited to 310 taf of Reschedule Water

Post process to store surplus water

MBK Modeling Overview

• MBK 1:

– CVP: 65 taf

– Investors: 65 taf

Rescheduled Water: 180 taf

f ater: 180 taf

• MBK 2:

– CVP: 65 taf

– Investors: 65 taf

Rescheduled Water: 245 taf (original 180 plus 65 for the additional storage)

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Summary of Analyses Parameters

			Su	Summary of Analyses	nalyses					
Additional Storage	NAA	Scenario 1 Scenario	Scenario 2	o 2 Scenario 3	jeujaos S) i 4	Scenario 5	io 5	MBK 1 MBK 2	MBK 2
)					config A C	onfig B	ig A Config B Config C Config D	onfig D		
CVP	N/A	130		62		1	: • :	1	65	65
SWP	N/A	I		1 89		1	•			
Investors	N/A	: 1			130	130	130	130	65	65
ξ	<				0.0	101.4	101.4	13.0		
) 	Z.			I STATE OF THE STA	0. 2	را	ص حـا	317.0		
Refuges		: 1		. 1	£	19.5	19.5	ı		
)					:					
Rescheduled				7	7	707	0,70	010	180	2/5
Water	180	180		180	TRU	TQQ	OTC	OTC	TOO	243
		5								

Summary of Analyses

Sun	Summary of Changes to Deliveries	o Deliveries
	MBK1	MBK 2
	CVP Investo	CVP Investor
Wet	24 7/5	1 24 17
Above Normal	32,70,	24 32 11
Below Normal	3	37 40 16
Dry	:	13 21 15
Critical	15	9 15 15
Average	25 2	28 25 15

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\$/AF Analysis

Total Project Cost Allocated By Percentages (as shown)	3v Perce	ento	aaes (as sho	wn)	3.6	4.				
			-	•					Š	Cost/AF*
				Debt Service	A A A A A A A A A A A A A A A A A A A	Water	Avg Annual			
Project	Alloc		Project Cost	50 yrs @ 4%	Total Project Cost Supply AF	Supply AF	Yield AF	Life/Yrs	W/O Debt	W/O Debt With Debt
Reservoir Expansion - 10 ft		\$	\$ 987,000,000		?	130,000	53,000	20		
Non-Federal (10 Investors)	20%	₹.	\$ 493,500,000 \$		648,578,436 \$ 1,142,078,436	65,000	28,000	20	\$ 353	\$ 816
Federal (CVP)										-
Reimburseable	20%	₹	20% \$ 197,400,000 \$	\$ 259,4316,37	2 \$ 456,831,372	65,000	25,000	20 S	\$ 158	365
Non-Reimburseable	30%	٠	30% \$ 296,100,000							

The project cost and allocations are in working draft form and are being provided for discussion purposes only. These cost figures and allocations are subject to change.

* Does not include M&I

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ADDITIONAL BENEFITS

Project	Agreement	Benefit Type
65,000af/Investor Storage Capacity Maxmimum 50% Federal Capacity Share	Operations Plan PoA	Storage Storage
Investor Discretion for Delivery Timing	Operations Plan, PoA	Operations
Investor Storage Proportional to Level of Funding	Activity Agreement II	Storage
Investor Capacity Reassignment	Vo.	Storage
Foregone Pumping		Reliability
Movement of Rescheduled to Investor-Assigned Expansion		
Capacity, No 215 Penalty	Operations Plan	Operations
Expansion Water or Other Water not subject to spill of		
reallocation	PoA, Operations Plan	Operations
Use of Unused Storage Capacity	PoA	Operations
Use of USBR Water Right	USBR Water Supply Contract	Operations
Investor-Assigned Expansion Capacity	PoA, Operations Plan	Operations
Ability to Purchase Beyond Pro-Rata Share	Activity Agreement II	

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J. Watson COST SHARE ASSUMPTIONS

B.F. Sisk Reservoir Expansion - Investor Group Cash Call Strawman

Topics:

Estimated Cost Share Amount

Estimated Timing (various scenarios)

Underlying Assumptions:

1. Roles and Responsibilities: The following will preserve flexibility to pursue either an MOU or a Cost Share Agreement

USBR Funds: Reservoir expansion (additional 10 ft to dam and I/O Works) other, non-SOD, features
 Investor Group Funds: Raise a segment of CA-152, Recreation, and other.

NOTE: Currently for both preconstruction and construction, USBR costs. Investor Group's costs. To comply with WIIN Act (I.e., funding is 50-50 in amount and timing for both preconstruction and construction phases.

Cash Call Costs: Based on USBR's cost estimate and amount of available federal funding N

\$ 25,000,000 Preconstruction:

USBR's bost estimate total = \$53.3 M w/o contingency

\$ 60,000,000 Construction:

Further clarification is needed to confirm if some of these funds can be used to support non-design activities (e.g. Bid/Award)

Cash Call Schedule: Based on USBR's CPM schedule with design shifted to start 3 months after the ROD m

B.F. Sisk Reservoir Expansion - Investor Group Cash Call Estimate Based on WIIN Act (50%)

•	
•	
	Costs:
•	n Phase
	structio
	Precon

		USBR		SLD	SLDMWA	-	
Budget Category	Estimated Cost (at Feasibility level)	Amount	Pct of Total	Am	Pc Amount To	Pct of Total	Comments
Non-Shareable (Investor Group Only) Costs			%0.0	\$ 1,5(1,500,000	0.1%	
Add Cost to Secure Construction Financing	\$ 1,500,000		%	\$ 1,5	1,500,000	300%	Seems low
Other SLDMWA non-shareable costs			-				
Total Preconstruction Phase Costs	\$ 70,000,000	\$ 34.690.000	20%	\$ 35.32	0.000	20%	PMP Total = \$53.3M w/o continguery
Statistics (Table 1)				N. V		4	1588 Finds from Ripartisan Infrastructure Jaw Unfrastructure
				C.	<i>*</i>	, <u>.</u> .	Investment and Jobs Act. Title IX of PL 117-58)
)	_		
			ý				
Construction Phase Costs:				>			
		USBR	5	SLD	SLDMWA		
	Estimated Cost (at		of of		PC	Pct of	
Budget Category	Feasibility level)	Amount	Total	Am	Amount To		Comments
Total Construction Phase Costs	\$ 1,257,000,000	\$ %0.00,000 \$ 628,500,000, 50.0% \$	50.0%	1.1	000 50.	- 1 %€	628,500,000 50.0% Totals are rounded to nearest 100,000
Status:	000'000'09 \$	000 to 00 \$. \$		⋄		7	2021 WIIN Act Appropriations
Direct (Contract) Construction	\$ 1,231,732,905	1,231,732,905	49.8%	\$ 618,000	618,000,000 50.2%		
Dam Raise	\$ 463,732,905	,732,905 \$ 463,732,905	100%		-	%0	
State Route 152	\$ 453,000,000	<i>•</i>	%0	\$ 453,000,000		100%	
Add Recreational Facilities	\$ 15,000,000		*****	\$ 15,000,000		100%	
Add Construction contingency?	\$ 300,000	,000,000 \$ 150,000,000	20%	\$ 150,000,000		20%	
Management & Other Costs	\$ 25,250,000	25,250,000 \$ 14,800,000	\$ %65	\$ 10,450,000		41%	

Total Federal Appropriations "in hand":

\$ 85,000,000

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WIIN Act (50%)
Act
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	Rudast Catenory	Estimated Cost (at Feasibility level)	Amount	Pct of nt Total		Amount	Pct of Total	Comments
	Total Preconstruction Phase Costs Scenario B	\$ 70,000,000	\$	20% 20%	\$ 35	35,320,000	20%	Totals are rounded to nearest 10,000
:	Status: Scenario Scenario de conservados de Sacrados de Sacrados de Status.	\$ 25,000,000	\$ 25,000,000	00	\$ \$	() 기타 () 기타 ()		USBR Funds from Bipartisan Infrastructure Law (Infrastructure Investment and Jobs Act: Title IX of Pt. 117-58)
	Mansement+ Costs	\$ 8,500,000	\$ 4,000,000	00 47%	\$	4,500,000	23%	
Add		0 \$	\$	0 50%	\$		20%	
	"To Go" Project Management (By USBR)	3,000,000	3,000,000	00 100%	*	Ż	%	Seems low, esp. given integration with SOD project
Add	Investor Group's Project Management Costs	\$ 1,500,000		7%	1	000,000	100%	Assumes this is a "sharable" cost
Add	"To Go" Public Engagement	\$ 2,000,000	\$ 1,000,000	00 50%		1,000,000	20%	
	"To Go" Facilitating Services	\$ 2,000,000	-	8	A	2,000,000	100%	What is this?
	Engrandental and Permitting	\$ 7.731.396	\$		v	7,731,396	100%	
Add		\$ 1,000,000	\$	3	s	1,000,000	100%	
Add		\$	ب	20%	❖	0	20%	
	"To Go" Environmental/ Cultural/ Permitting/ Mitigation	\$ 6,731,396			\$	6,731,396	100%	What is the basis for this \$?
	Dagin & Cnairfinations	\$ 47.671.295		28%	\$	19,984,376	42%	
Add	1	0 \$	25	0 50%	‹ ኍ	0	%05	
	"To Go" Feasibility Study	\$ 1,560,714	1,560,714	14 100%			%	
	"To Go" Design Data	\$ 6,610,581	5,751,205	05 87.0%	₩	859,376	13%	Assumed to be geotechnical data collection for Raise & CA-152
	"To Go" Dam Raise Design	\$ 20,000,000	\$ 20,000,000	00 100%			%	
	"To Go" State Route Final Design	\$ 13,000,000	•	-%0	\$	15,000,000	100%	What is the basis for this \$?
Add		\$ \$000,000		-%	٠٠,	3,000,000	100%	
Add	"To Go" Owner's Engineering Costs	\$ 1,500,000	\$ 375,000	00 25%	\$	1,125,000	75%	USBR reviews CA-152 raise & vice versa
	Catar Costs						· .	
	Lands & Rights-of-Way	\$ 100,000		%0	\$	100,000	700%	Assume this is required to rasie CA-152. Seems low
Add	-	0 \$	\$	0 50%	❖	0	20%	
Add		\$ 6,000,000	3,000,000	20%	\$	3,000,000	20%	

B.F. Sisk Reservoir Expansion – Investor Group Cash Call Strawman

Preconstruction Costs:

Takeaways - Estimated Cost Share Amount

- 1. Improved cost certainty is needed preconstruction scope and costs need to be updated and better defined
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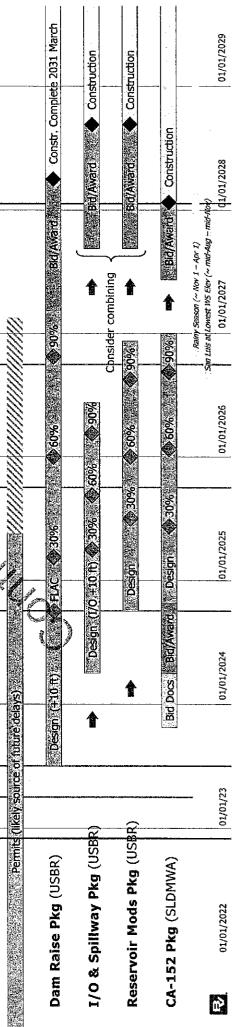
Contingency is needed to manage key risks (e.g., delays) and to account for what we don't know

Roles and responsibilities for Investor Group vs USBR need to be more clearly defined

S. For WIIN Act compliance, you may need to provide funds to USBR — an MOU to cost share may not be sufficient

B.F. Sisk Reservoir Expansion - Investor Group Cash Call Timing (Unrealistic Early Start)	xpansior	ı – Inves	tor Gro	up Cas	h Call T	iming (C	Inrealis	tic Early	y Start)	Working Draft:	2022 Dec 02
Version 1: Updated Completion Date (Version 0) due to design	ipletíon Da	ate (Versio	n 0) due	to design		start shifted to coincide with ROD	ncide with	ROD			
Estimate of total Preconstruction cash calls: Scenario A: ~ \$25 M Scenario B: ~ \$37 M (+30%, -10%)	SLDMWA Fiscal Year Starts	1st Cash Call ~ \$7 M to \$ 10M	Fiscal Year Starts Znd Cash Call ~ \$ 10 M to \$ 15 M		Fiscal Year Starts	310 Cash Call ~ \$ 8 M to \$ 13 M	Elscal Year Starts 1st Tranghet Constr. Funds		Fiscal Year Starts	Flscal Year Starts	Fiscal Year Starts
	Progress Cost-Share (Design)	<u></u>		<u></u>	Too		High Cons	(A)	High Construction Price Uncertainty		
Re Expansio	Reservoir Expansion ROD		TAMES AND PARTY OF THE PARTY OF		Federal Constr.		elatively sn	hall-dollar co	Relatively small-dollar construction spend		
Pemile	Permits (Ilkely source of future delays)	of future delay	(2)	G					The second secon		T TO THE TOTAL THE TANK THE THE TANK TH
Dam Raise Pkg (USBR)	1	Design (410 f)	10 m) ki ki		605 		6 60%	*	90% e :::::::::::::::::::::::::::::::::::	Ird Construction	Constr. Complete 2031 March
I/O & Spillway Pkg (USBR)	€	Design (I/O +10 ft		\$ %0E	%09%	2006	Bid/Award	⊗	Construction		
Reservoir Mods Pkg (USBR)	<u>&</u>	Design	%00:	609		2606%	Bid/Awairo		Construction		
CA-152 Pkg (SLD Bid Docs	Bid/Award (pesion	%0E	700X		90% Bid/Award	Award	1	_	Construction	
No funds	available 01/01/23		01/01/2024		01/01/2025	_	01/01/2026		San tuls at Lowert WS Elev (~ mit-Augr 01/01/2027	nid-kov) 01/01/2028	01/01/2029

2022 Dec 02 Version 4: Maintains Version 1 Completion Date and Complies with WIIN Act, but delays start of non-critical-path, small-dollar, constr. contracts Fiscal Year Starts Working Draft: Fiscal Year Starts Ter Tranche Constr. Funds Cost Share Federal Constr. Funds Appropriated (Constr.) B.F. Sisk Reservoir Expansion - Investor Group Cash Call Timing (More Prudent Position) Fiscal Year Starts 4111 C924 C911 ~ \$ 4 W tO \$ 8 W Elscal Year Starts 319 Cash Call ~ \$ 8 M to \$ 10 M Fiscal Year Starts Sug Cash Call ~ \$ 8 M to \$ 12 M Fiscal Year Starts Cost-Share (Design) Ist Cash Call ~ \$7 M to \$ 10 M Reservoir Expansion ROD Progress SLDMWA Fiscal Year Starts * Increase is due to additional time for non-critical path management construction cash calls: Estimate of total Pre-Scenario A: ~ \$27 M Scenario B: ~ \$40 M (+30%, -10%) and overhead costs





but further delays start of CA-152 contract

Working Draft:

2022 Dec 02

B.F. Sisk Reservoir Expansion – Investor Group Cash Call Timing (More Advantageous Position)

Version 5: Maintains Version 1 Completion Date and Complies with WIIN Act,

Construction Constr. Complete 2031 March \$1/01/2029 Constituction Construction Fiscal Year Starts Znd Tranche Constr Funds it Bid/Award Cost Share (CA-152 Constr.) 41/01/2028 Fiscal Year Starts Let Tranche Constr. Funds PIEWY/DIG Linis at Lowest WS Elev (~ mid-Aug - mid-No Cost Share Federal Constr. Funds Appropriated (Early Constr.) Rainy Season (~ Nov 1 - Apr 1) combining 01/01/2027 Fiscal Year Starts Chnsider 2606 4m Cash Call ~ \$ 4 M to \$ 8 M Bid/Award Design * 130% 01/01/2026 %09 🔷 Elscal Year Starts 314 Cash Call ~ \$ 8 M to \$ 10 M Design 01/01/2025 Design (1/0 ±10 ft) Fiscal Year Starts Sug Cash Call ~ \$ 8 M to \$ 12 M 01/01/2024 (1) Design (+10 ft) Bid Docs Fiscal Year Starts Permits (likely, source of ruthre delays) Cost-Share (Design) Tet Cash Call ~ \$7 M to \$ 10 M 01/01/23 Reservoir Expansion ROD Progress SLDMWA Fiscal Year Starts Reservoir Mods Pkg (USBR) 1/0 & Spiliway Pkg (USBR) * Increase is due to additional time for non-critical path management construction cash calls: Dam Raise Pkg (USBR) CA-152 Pkg (SLDMWA) Scenario B: ~ \$40 M * Scenario A: ~ \$27 M * Estimate of total Pre-(+30%, -10%) and overhead costs 01/01/2022 r)

13%

B.F. Sisk Reservoir Expansion - Investor Group Cash Call Strawman

Preconstruction Costs:

Takeaways - Estimated Timing (various scenarios)

- 1. USBR's preconstruction phase should include additional time and associated costs to:
- Obtain permits
- Address in-reservoir "storage risk" specifically for I/O Works & CA-152 embankment in the dry (or as close as practicable)
- USBR's proposed schedule does not address your needs and requirements ď
- These need to be defined and prioritized (i.e., "must have" vs "willing to decept")

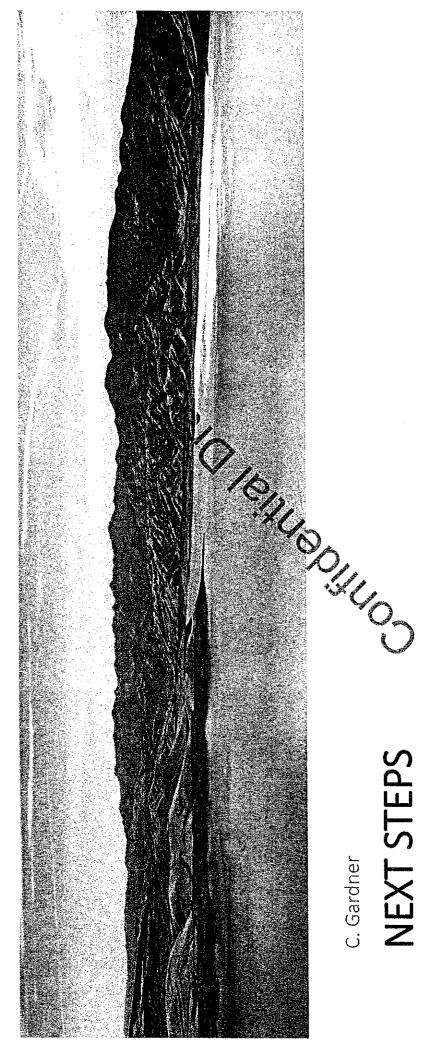
 USBR needs to confirm an alternative construction schedule is viable one that delays non-critical path contract packages က
 - 4
- WIIN Act may dictate when to construct the segment of CA-1527 when it's "best"

 A <u>Late Start</u> delays when your financing needs to be secured. And, depending on market conditions, this could result in lower repayment costs
- Clarification is needed to determine if there is a potentially unintended consequence in the WIIN Act. And, if so, how its effects can be mitigated

HALLWARK Capital
GROUP Management

NEXT STEPS

C. Gardner



Stage Gate Overview

STAGE GATE I PRE-CONSTRUCTION

- PoA Agreement (MoU)
- RoD Execution
- Validate Cost Estimate
- Updated Schedule
- Validate \$/AF Analysis
- Pre-Construction Cost Share Agreement and/or MoU

July 1, 2023 \$10,000,000

Plan (IPAT) Plan (IPAT) Final Cost Estimate Final Schedule Operations Agreement Operations Agreement Agreement (Const/OWR) Agreement (Const/OWR) Observment

October 1, 2024. \$10,000;000

STAGE GARE III. CONSTRUCTION

- TENTIONS OF THE PROPERTY (EVENTORING THE
- 100% Design
- Bio Results
- Comstraction Oversight Agreement

6 datasar 1 2025 STB



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QUESTIONS

Slerk