

Revised

March 2, 2021

TO: Division 1 Member Agencies: Banta Carbona Irrigation District, Byron Bethany Irrigation District, City of Tracy, Del Puerto Water District, Patterson Irrigation District, West Stanislaus Irrigation District

FROM: Federico Barajas, Secretary (by Cheri Worthy)

RE: Division 1 Vacancy and Nomination of Successor: David Weisenberger Replacing James McLeod as Director.

Division 1 Vacancy and Nomination of Successor: Keith Robertson Replacing David Weisenberger as Alternate Director.

Division 1 Vacancy and Nomination of Successor: Lea Emmons Replacing Tom Pereira as Alternate Director.

Division 1 of the San Luis & Delta-Mendota Water Authority has a vacancy for Director and two Alternate Director changes to make.

The process for filling vacancies on our Board of Directors/Alternates for Division 1 is provided for in our Joint Powers Agreement and established in Resolution 1996-136 (attached).

In this regard, notice is hereby given that Division 1 has nominated David Weisenberger to be the Director on behalf of Banta-Carbona Irrigation District, to fill the vacancy left by Director Jim McLeod. Division 1 Member Agencies have the opportunity to notify the Authority of any objection to this nomination within thirty days (30) from the date of this letter (March 30, 2021).

Also notice is hereby given that Keith Roberson has been nominated to fill the vacancy left by David Weisenberger as Alternate Director, on behalf of Banta-Carbona Irrigation District, assuming Weisenberger's appointment as Director (see above). Division 1 Member Agencies have the opportunity to notify the Authority of any objection to this nomination within thirty (30) days from the date of this letter (March 30, 2021).

Also notice is hereby given that Lea Emmons has been nominated to replace Tom Pereira as Alternate Director in Division 1, on behalf of City of Tracy. Division 1 Member Agencies have

the opportunity to notify the Authority of any objection to this nomination within thirty (30) days from the date of this letter (March 30, 2021).

In the event the Authority receives no notice of objection within this thirty-day time period, the successor Director and Alternate Directors shall be deemed elected and shall be effective the day following expiration of the thirty-day period (March 30, 2021).

Should there be any questions, please contact Cheri Worthy at 209.826-9696.

SAN LUIS & DELTA-MENDOTA WATER AUTHORITY
BOARD OF DIRECTORS TELEPHONIC REGULAR MEETING
MINUTES FOR FEBRUARY 4, 2021

The Board of Directors of the San Luis & Delta-Mendota Water Authority convened at approximately 9:30 a.m. This meeting was held via teleconference/ZOOM in accordance with the Governor's Executive Order (N-29-20) and the declared State of Emergency as a result of the threat of COVID-19, with Chair Cannon Michael presiding.

Directors and Alternate Directors in Attendance Division 1

Dave Weisenberger, Alternate
Bobby Pierce, Director - Vince Lucchesi, Alternate
Anthea Hansen, Director - Kyle Perez, Alternate
Rick Gilmore, Director

Division 2

Ryan Ferguson, Alternate for Dan Errotabere
William Bourdeau, Director
John Bennett, Director
Bill Diedrich, Director (joined after agenda item 10)

Division 3

Dan McCurdy, Director
Chris White, Director - Jarrett Martin, Alternate
Cannon Michael, Director
Ric Ortega, Director

Division 4

John Varela, Director - Aaron Baker, Alternate
Gary Kremen, Director
Jeff Cattaneo, Director
Sara Singleton, Alternate for Joe Tonascia

Division 5

Bill Pucheu, Director
Tom Birmingham, Director
Manny Amorelli, Director

Authority Representatives Present

Federico Barajas, Executive Director
Pablo Arroyave, Chief Operating Officer
Frances Mizuno, Special Projects Administrator
Rebecca Akroyd, General Counsel
Scott Petersen, Water Policy Director
Joyce Machado, Director of Finance
Lauren Neves, Accountant III
Darlene Neves, Supervisor of Operational Accounting
Cathy Bento, Accountant II
Stewart Davis, IT Officer

Bob Martin, Facilities O&M Director

Others in Attendance

Tom Boardman, Westlands Water District

Dennis Cardoza, Foley & Lardner LLP

Nader Noori, Bureau of Reclamation

John Wiersma, Henry Miller Reclamation District

Marguerite Patil, CCWD

1. Call to Order/Roll Call

The meeting was called to order and roll was called.

2. Board to Consider Additions or Corrections to the Agenda of Items, as authorized by Government Code Section 54950 et seq.

No additions or corrections.

3. Opportunity for Public Comment

No public comment.

CONSENT ITEMS

4. Agenda Items 4-7: Board to Consider: a) January 14, 2021 Meeting Minutes, b) Acceptance of the Financial & Expenditures Reports, d) Treasurer's Report, c) Staff Reports.

On a motion of Director Rick Gilmore, seconded by Director David Weisenberger, the Board accepted the Meeting Minutes, Financial Expenditures Reports, Treasurer's Report, and Staff Reports. The vote on the motion was as follows:

AYES: Weisenberger, Pierce, Hansen, Gilmore, Ferguson, Bourdeau, Bennett, White, Michael, Varela, Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Amorelli

NAYS: None

ABSTENTIONS: None

ACTION ITEMS

Agenda Item 8: Board of Directors to Consider the Finance & Administration Committee Recommendation Regarding Executive Compensation for Various Positions.

Finance & Administration Committee Chair Rick Gilmore presented a recommendation for a 5% increase in executive compensation for the Executive Director, Chief Operating Officer,

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General Counsel, Water Policy Director, and Director of Finance positions. Gilmore reported that this suggested increase is based on performance evaluations for Executive Director and General Counsel and the results from the salary survey presented at the January meeting. Gilmore reported that the increase will be encompassed within the approximately \$300,000 placeholder that is currently in the FY22 proposed budget. Gilmore reported the salary and benefits for the remaining executive positions will be finalized by the Executive Director within the budget adopted by the Board. After a brief discussion, Gilmore orally reviewed the worksheet that provided the salary and benefits for the Executive Director, General Counsel, Chief Operating Officer, Water Policy Director, and the Director of Finance positions.

On a motion of Director Rick Gilmore, seconded by Director Bill Pucheu, the Board approved executive compensation for various positions. The vote on the motion was as follows:

- AYES: Weisenberger, Pierce, Hansen, Gilmore, Ferguson, Bourdeau, Bennett, McCurdy, White, Michael, Ortega, Varela, Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Amorelli
- NAYS: None
- ABSTENTIONS: None

5. Agenda Item 9: Board of Directors to Consider the Finance & Administration Committee and Water Resources Committee Recommendations Regarding Proposed Fiscal Year 2022 Budget and Resolution Adopting the Fiscal Year 2022 Budget.

Chief Operating Officer Pablo Arroyave provided background and reviewed the FY22 budget preparation process. Arroyave highlighted the 3% increase in salary budget from FY21. Arroyave reported that the Authority plans to develop a 5-step salary structure. General Counsel Rebecca Akroyd reviewed the Resolution adopting the FY22 Budget, which was included in the packet. Staff committed to making two minor grammatical corrections in the resolution. Arroyave highlighted changes and considerations since the O&M Committee considered the draft in October. Water Policy Director Scott Petersen briefly reviewed changes on the Activity Budget that were considered and recommended by the Water Resources Committee.

On a motion of Director Rick Gilmore, seconded by Director Tom Birmingham, the Board approved proposed Fiscal Year 2022 Budget and resolution, as amended, adopting the Fiscal Year 2022 Budget. The vote on the motion was as follows:

- AYES: Weisenberger, Pierce, Hansen, Gilmore, Ferguson, Bourdeau, Bennett, McCurdy, White, Michael, Ortega, Varela, Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Amorelli
- NAYS: None
- ABSTENTIONS: None

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6. **Agenda Item 10: Board of Directors to Consider the Finance & Administration Committee Recommendation Regarding Water Year 2021 O&M Water Rates.**

Chief Operating Officer Pablo Arroyave reported that per the Finance & Administration Committee, the Authority developed proposed water year 2021 O&M rates based on a 10%, 20% and 25% Ag allocation. Arroyave reported that it was recommended by the Committee that the water rates be approved by the Board based on the 10% Ag allocation until the Authority knows the final approved allocations. Director of Finance Joyce Machado stated that the Authority surveyed the districts for estimated water year 2021 deliveries rates based on a 10%, 20% and 25% Ag allocation. Machado went on to review the budgeted costs and delivery assumptions included in the rate calculation.

On a motion of Director Rick Gilmore, seconded by Director Bill Pucheu, the Board adopted the Water Year 2021 O&M Water Rates. The vote on the motion was as follows:

- AYES: Weisenberger, Pierce, Hansen, Gilmore, Ferguson, Bourdeau, Bennett, McCurdy, White, Michael, Ortega, Varela, Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Amorelli
- NAYS: None
- ABSTENTIONS: None

7. **Agenda Item 11: Board of Directors to Consider the Finance & Administration Committee Recommendation Regarding Modifications to Executive Director and General Counsel Performance Evaluation Process.**

Executive Director Federico Barajas presented the staff memo to the Board regarding modifications to Executive Director and General Counsel Performance Evaluations. Barajas stated that proposed modifications are based on feedback received after the last performance evaluations. Barajas reported that it was requested that staff research the performance evaluation forms and processes of other similar agencies, specifically for more relevant questions and rating scales. Barajas reported that proposed modifications simplify the performance evaluation process and nature of the questions and revises the rating scale determination for performance evaluation forms.

On a motion of Director Rick Gilmore, seconded by Director Chris White, the Board approved modifications to Executive Director and General Counsel performance evaluation process. The vote on the motion was as follows:

- AYES: Weisenberger, Pierce, Hansen, Gilmore, Ferguson, Bourdeau, Bennett, Diedrich, McCurdy, White, Michael, Ortega, Varela,

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Kremen, Cattaneo, Singleton, Pucheu, Birmingham, Amorelli

NAYS: None

ABSTENTIONS: None

REPORT ITEMS

8. Agenda Item 12: Presentation regarding Los Vaqueros Reservoir Expansion Project.

Special Projects Administrator Frances Mizuno introduced Marguerite Patil from Contra Costa Water District (CCWD). Marguerite Patil walked through a PowerPoint presentation, reviewing the proposed facilities, project benefits, local agency partners, options for participation, preliminary cost allocation, and other details about the Los Vaqueros Reservoir Expansion Project. Patil reported that CCWD and local agency partners intend to form a new JPA, with the target date for formation in the spring of 2021. Mizuno reported that the next steps are for the Activity Agreement members to determine if they want to continue participation in the project, and enter into the JPA.

9. Agenda Item 13: Update on Strategic Plan Implementation Progress.

Executive Director Federico Barajas reviewed the memo that was included in the packet summarizing the status of Strategic Plan implementation, and also reviewed the table that embodies and update to the 13 high priority actions that the Board identified at the beginning of this process. Barajas reported that staff has been closely monitoring and tracking these high priority items. Barajas reported that beginning in March he will meet with Authority's management team to establish and track implementation plan for the upcoming year.

10. Agenda Item 14: Report on State and Federal Affairs.

Water Policy Director Scott Petersen reported that Authority staff is working with the Foley team to schedule a virtual trip to Washington, D.C., during the week of February 22-26. Petersen reported that staff has distributed an initial set of topics for discussion and extended invitations to key members for coordination regarding meeting scheduling.

Petersen summarized a variety of actions taken by President Biden. Petersen reported that he has made a number of key nominations for Cabinet positions.

Petersen reported that Newsom's \$227 billion state budget already included a \$15.5 billion surplus and \$22 billion in reserves, forecasting a record year for revenues while other states struggle with deficits.

Dennis Cardoza noted announcements of certain committee assignments, and events in EPA secretary confirmation hearings. Cardoza introduced Bill Ball, who thanked everyone for the opportunity to work with the Authority, and its members.

11. **Agenda Item 15: Executive Director's Report.**

- a) **Los Banos Office Space** – Executive Director reported that four proposals in response to the RFP are under review by the review panel comprised of representatives from the City of Los Banos, Milliken Museum, Exchange Contractors, and the Authority. Selection of architectural firm is anticipated in early March. Barajas reported that the first phase of the project will include schematic drawings of a new building at no cost to the Authority at this time. Barajas reported that phase 1 deliverables will be brought to the Board for review and consideration.
- b) **Sacramento Office** – Barajas reported that Sacramento staff are now officially in the new office located on Garden Hwy.
- c) **San Luis Transmission Project (SLTP)** – Special Projects Administrator Frances Mizuno reported that three viable proposals were received, and the goal is to find an investor to finance 100% of the cost. Mizuno reported that she has asked Jose Gutierrez, Dana Jacobson, Reclamation, and Western to review the proposals. Mizuno reported that the goal is present the various options to the Board at a workshop to be scheduled in March.
- d) **WIFIA** – Barajas reported that he was contacted by EPA regarding cost associated with the WIFIA application process, and will be discussing the details with EPA next week.
- e) **Officer Elections** – Barajas reported that Officer elections will be on the March Board agenda.

12. **Agenda Item 16: Chief Operating Officer's Report.**

Chief Operating Officer Pablo Arroyave reported that the Authority closed on the JPP Revenue Bonds and the DHCCP Refunding Bonds, with a true-interest cost of 3.31% for the JPP bonds, and over a million dollars in savings.

Arroyave reported that staff is working closely with Reclamation to develop a DMC subsidence plan/budget for 2021.

Arroyave reported that Jones Pumping Plant Unit 5 is expected to be turned over for reassembly next week, and then the Unit Rewind work will begin on Unit 1.

Arroyave reported that staff is involved in a week-long design review workshop for rehabilitation of the O'Neill transformers.

Special Projects Administrator Frances Mizuno reported that due to the continued dry hydrology staff has started working on North of the Delta transfers. Mizuno reported that a kick-off meeting is scheduled next week with Reclamation regarding transfers.

13. **Agenda Item 17: Update on Water Operations and Forecasts**

Westlands Water District's Tom Boardman reported Shasta storage at just below 2.2 MAF with moderately increased inflows. Folsom storage was also low, but snowpack above the reservoir has improved 75% of average; up by 20 percentage points from mid-January. Delta flows are on the decline after peaking earlier in February. Jones pumping increased today slightly to 1900 cfs to capture some of the increased delta inflow. Further pumping increases were precluded out of concern for increased salinity in the central delta and increased Sacramento river turbidity that could trigger a delta smelt export reduction if pumping were increased too much.

Recent and projected CVP San Luis storage was discussed which included three charts. The charts showed how CVP San Luis is refilling slower than expected. Boardman also compared 2021 CVP San Luis operations to 2016 and 2020 which he noted similarities and differences.

Boardman briefly explained that DWR's Bulletin 120, to be posted during the 2nd week of February, may show that a Shasta critical year would be triggered in the 90% exceedance forecast, but not triggered in the 50% exceedance forecast. If that occurs, Boardman stated that he expects Reclamation's initial allocation announcement to show 75% for Exchange Contractors and refuges, 50% for urban contractors, zero allocation to Ag Service contractors. Boardman added that a 5% Ag allocation may be possible if the updated B120 forecast shows higher than expected runoff for northern reservoirs.

14. **Agenda Item 18: Committee Reports.**

- a. **Water Resources Committee** – Chair Tom Birmingham reported that the committee met, and addressed agenda items.
- b. **Finance & Administration Committee** – Chair Rick Gilmore reported that the committee met, and addressed agenda items.
- c. **O&M Committee** – No report.

15. **Agenda Item 17: Outside Agency/Organization Reports.**

- a. **State and Federal Contractors Water Agency (SFCWA)**

Director Rick Gilmore reported that there is an upcoming meeting scheduled for in

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February 18. Executive Director Federico Barajas discussed a need to change representation, and reached out to SFCWA regarding the process. Director Tom Birmingham suggested Federico Barajas proceed as the new SFCWA representative, and ratify his appointment to the SFCWA board at the March Board meeting.

b. **Family Farm Alliance (FFA)**

Report included in the packet.

c. **Farm Water Coalition.**

No report.

d. **Association of California Water Agencies**

Director Bill Diedrich reported that the Ag Committee meeting is on March 2. Director John Varela reported that Region 5 presented toxicity issues in Disadvantage Communities.

e. **San Joaquin Valley Water Blueprint Effort**

No report.

f. **CVPWA**

Director Anthea Hansen reported that Financial Affairs Committee met January 15, and will meet again February 19 to discuss implications of final cost allocation, and other issues.

16. **Agenda Item 18: Board Member Reports.**

None.

17. **Agenda Items 19-23: Closed Session Report.**

Chair Cannon Michael adjourned the open session to address the items listed on the Closed Session Agenda at approximately 12:10 p.m. Upon return to open session at approximately 12:30 p.m., General Counsel Rebecca Akroyd stated that no reportable actions were taken.

18. **Agenda Item 24: Reports Pursuant to Government Code Section 54954.2 (a) (3)**

No reports.

19. **Agenda Item 25: Adjournment.**

The meeting was adjourned at approximately 12:30 p.m.



XIII.A.

March 4, 2021

To: Pablo Arroyave, Chief Operating Officer
From: Bob Martin, Facilities O&M Director
Subject: O&M Report for February 2021

Operations Department

The C.W. "Bill" Jones Pumping Plant (JPP) operated at two units from February 1st to 16th. Pumping was increased to three units on the 16th and four units on the 19th due to available water. Pumping was decreased to three units on the 23rd, two units on the 25th, and to one unit on the 26th due to Delta outflow conditions.

As of February 23rd, pumping for the month of January at the JPP was 99,929 acre-feet. The O'Neill Pump/Generating Plant (OPP) pumped 77,560 acre-feet and no water was generated. No water was conveyed through the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI).

The Federal share in San Luis Reservoir on February 23rd was 475,509 acre-feet as compared to 514,437 acre-feet on February 23rd, 2020.

As of February 23rd, releases from Friant Dam ranged from 345 to 299 cfs and flows entering the Mendota Pool ranged from 141 to 77 cfs. Flows of 140 to 75 cfs were released passed Mendota Dam for the San Joaquin River Restoration Program (SJRRP).

Canal Operations staff members performed open channel and closed-pipe flow measurements, routine patrols, bi-weekly meter readings, water samples, well soundings, and meter maintenance during the month of February.

Control Operations staff performed the following switching/clearance placements for the month of February:

- JPP Unit 4; Exciter brush replacement and cleaning
- OPP Unit 1; Confined space rescue training

Civil Maintenance Department

The Civil Maintenance crews worked on the following projects for the month of February:

- Grading of DMC, Intake Channel, SLD and Wasteway operating roads
- Mitigate oil spill from abandoned waste oil containers near DMC Check 21
- Install Plexiglas barriers at Tracy Admin Office (TAO) and Tracy Warehouse
- Transport JPP Unit 5 rotor fan to sandblast/paint building and thrust bridge to JPP Machine Shop
- Erosion repair and embankment rebuilding on DMC

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- Install tamper-proof locking mechanisms on roadway gates to Los Banos Field Office (LBFO) and extended height of wing fencing
- Installation of stairs and handrails to DMC turnout gates and meters
- Maintenance and repairs to float lines, signs, fences, and gates
- Garbage collection on DMC and Wasteways

Plant Maintenance Department

Electrical/C&I Staff:

- JPP Unit 5 reassembly
- Repairs to outlets and lighting at Los Banos Admin Office (LBAO)
- Investigate loss of power at DMC Check 16
- Tracy 13.8kV switchgear protective relay updates and testing
- Replace JPP 100-ton crane festoon cable
- DMC Check 21 level detector calibration and adjustments
- TAO electrical distribution breaker replacement

Mechanical Staff:

- JPP Unit 5 rewind support and reassembly: Re-plumbed hydraulic lines to rotor brakes, installed rotor, thrust bearing bridge, thrust runner, coupled shaft, and began alignment checks
- Adjust OPP Unit 4 discharge pipe Dresser coupling

Confined Space Rescue training and certification provided by outside contractor at O'Neill Plant the week of February 22nd. Rescue team trained and certified includes O'Neill electrical and mechanical staff, Civil Maintenance staff, and Planning staff.

USBR Support Services

Water Authority crews performed the following work at USBR facilities for the month of February:

- Tracy Electrical PM's on TFCF Primary Louver Crane and Holding Tank Hoist
- Investigate high pressure pump water hammer

Engineering Department

The Engineering staff worked on the following projects during the month of February:

- JPP Unit 5 Rewind project
- JPP Unit 5 Excitation armature repair
- JPP flow control for the newly installed plant evaporative cooling unit
- JPP switchgear buildings relay settings update
- JPP Excitation slip ring brush holder upgrade to constant pressure type
- JPP Breaker Failure Relay SET-352 troubleshooting
- JPP and OPP Security System PM
- JPP Unit 3 CT Upgrade
- JPP butterfly valve accumulator tank 5-year inspections
- OPP fall protection and confined space improvements
- OPP vane control accumulator tanks 5-year inspection
- Anode replacement projects for DCI and OPP
- DMC subsidence correction project
- DMC bathymetric survey of problem areas

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- DMC MP115.90 flowmeter evaluation
- Upper DMC communication upgrades
- DMC MP76.05 flowmeter communication
- DMC MP115.90 flowmeter
- RO&M Exam reports and recommendations
- Presentation for Los Banos High School Power/Engineering class
- TFCF engineering support for pumps and associated piping

Land Management Activity Summary

The Engineering staff issued (1) access permit during the month of February:

- Access permit P2102009 was issued to PG&E to recoat the gas line crossing located at DMC Milepost 32.61 (Howard Road).

The Engineering staff was involved with the following land management projects during the month of February:

- Widren Water District well discharge project, well adjustment
- Corral Hollow Bridge Replacement
- Tracy Hills Utility Crossing at MP15.08
- Koster Road bridge guardrail modifications

Safety Department

The Safety Department worked on the following items this month:

- JHA support for the crews
- Schedule of annual hearing tests
- Conduct Weekly Safety Tailgate talks with Maintenance and Operations crews
- Sent out Weekly Safety Tailgate Topics – SLDMWA COVID-19 Prevention Standard Procedures, Job Hazard Assessment, Roadside Safety, Caught In Between/Struck By hazards.
- Provided Safety Message for Monthly Newsletter – COVID-19 Vaccine Information
- Completed SLDMWA's COVID-19 Prevention Plan Roll Out Procedures and visited worksites to review procedures with employees
- Coordinated and oversaw Permit Required Confined Space Rescue Training at O'Neill Pumping Plant.

Work & Asset Management Department

The Work & Asset Management Department worked on the following items this month:

EAM/Financial Software Replacement Project

- End users entering data for Accounts Receivable, processing Accounts Payable, creating service orders, entering Timesheets and Purchase orders and processing inventory, both receiving and checkouts.
- SuitePeople HR went live on 2/17/2021.
- Testing in process in the Projects module in preparation to setup FY22 EO&M Projects.
- The implementation team continues developing searches and reports to assist the end users.

- The implementation team is supporting the end users as they step through their daily work processes and continues working with the NetSuite, Shepherd, and PyanGo teams to fine-tune the system.

Contracts in Process

- CMAS Vehicle purchases initiated this month for approved FY22 Vehicle Replacements
- Researching Sourcewell Cooperative Agreement for purchase of approved FY22 Heavy Equipment Replacements.

Ongoing:

- Purchasing in support of the O&M crews, to maintain warehouse stock, and locate & purchase disinfecting supplies & protective gear to comply with COVID-19 protocols
- Warehouse receiving, stocking, and distribution
- Fleet and property management
- Net Suite WAM invoicing/Bill Pays through Accounting
- Janitorial cleaning & disinfecting per COVID-19 guidelines
- Contract Management/Administration Activities

Information Technology Department

The Information Technology Department worked on the following items this month:

- Installation of new services/contracts with AT&T (Completed Feb 10)
- Un-Wired bandwidth increase February 16th
- Netsuite
 - Upgrade planning meetings
 - Online training, User and Administration
 - Post GO LIVE support
 - Email boxes for all employees
- Continuing support for our "Work at Home" users
- Assist with February FAC, WRC and BOD meetings with Zoom
- Desktop support calls.
- Email server upgrade preparations
- Sacramento Office move completed (Feb 5th)
- Planning for laptop refresh
- Began planning process to evaluate upgrading/replacing copiers
- Contacted document management vendor to look at potential of deployment
- Researched concurrent license install for new version of RX Logix software to be installed for C&I Technicians
- Adjustments to ZIX
- Symantec Enterprise Security – purchased / renewed licenses and installed
- Installed McCrometer Server awaiting McCrometer software install / Config

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Human Resources Department

The Human Resources Department worked on the following items this month:

General Administrative Activities:

- Recruitments:
 - Special Programs Manager (re-advertised) currently reviewing applicants
 - Heavy Equipment Operator (recruiting continued)
 - Contract Specialist – offer made, accepted, started on February 22nd.
- SuitePeople (NetSuite) implementation
- Background checks for PIV cards (continuing)

Trainings/ Conferences:

- Stephanie, Leslie & Laures continued to view webinars for ensure compliance with new legislation as it pertains to COVID-19
- Stephanie, Leslie & Laures viewed weekly webinars hosted by the JPIA for COVID-19
- Completion and Implementation of COVID Prevention Plan with Safety Officer.

Government Reporting:

- Handbook update to incorporate updates/changes to California Family Rights Act (CFRA) which took effect 1/1/2021 (on-going).
- Completion of Affirmative Action Report for YE2020
- Annual queries with FMCSA for all Class A drivers

Ongoing:

- FMLA notices/follow ups
- COBRA notices/follow ups
- Worker's Comp follow ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Maintain OSHA logs for calendar year
- Wellness program

EXTRAORDINARY O&M & CAPITAL PROJECTS

DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73

Status: Project is on hold. The 6-inch pipe owned by PG&E that crosses under the bridge, adjacent to the abutment, is the main transmission line for the City of Dos Palos. All parties have agreed that it would be a safety hazard to conduct work with the gas line in place. SLDMWA & Reclamation prepared and mailed an official letter of non-compliance to PGE on February 22. The letter informs PG&E that their gas line is impeding O&M of the bridge and canal liner and advised them that the terms of their agreement state that their facility can not interfere with Reclamation's facility. Coordination efforts will continue however the project shall remain on hold until gas line has been realigned.

DMC Subsidence Mitigation

Status: The USBR Denver Office (TSC) issued a formal design data request in December and SLDMWA continues to gather data this month. Data deliverable is anticipated in March. It is a significant amount of data to gather, and requires significant resources to accomplish. Reclamation provided a scope of work for Geotechnical exploration required on canal to support TSC. SLDMWA will begin developing formal RFP for the geotechnical work in March, while Reclamation concurrently works on the environmental clearance documents. The contract could be awarded as early as April. Reclamation approved the pump submittal for the supply contract for the two additional pumps at the Intertie Pumping Plant. The installation of the government furnished items will be completed by UNICO Services. Mobilization is scheduled to occur in September 2021, with completion scheduled by March 2022.

DMC Flowmeter Upgrade Program

Status: Meters are currently being manufactured by McCrometer. The first 20 meters have been received, with the balance of meters expected to be delivered by May.

C.W. "BILL" JONES PUMPING PLANT (JPP)

JPP Excitation Cabinet & Control Panel Refurbishment (1800333) FY2018 Project

Status: No activity this month. USBR Denver Office engineering staff continue to work on the design of the static system. USBR is expecting to deliver the 90% design to the Water Authority in March.

JPP Unit No. 5 Rewind

Status: The repair to the coil in slot 58 was completed and tested. One of the rotor poles had a low voltage reading during one of the acceptance tests; this pole was removed, sent to the NEC factory in Texas and overhauled. After it was overhauled and reinstalled in the rotor the reading was still slightly out of tolerance. After consulting with USBR Denver it was decided that the specification could be modified allowing this exception. Reassembly of JU5 is in progress and performance testing is scheduled for March 15 to March 19.

JPP Unit No. 1 Rewind

Status: The Notice to Proceed was sent to National Electric Coil (NEC) in November. The agreement with DHR Hydro Services was executed in November to perform the project management of the NEC contract. Production of the stator core laminations is currently underway in Poland.

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EXTRAORDINARY O&M & CAPITAL PROJECTS

JPP/OPP/DCI Fire Protection Systems Assessment

Status: Water Authority awarded a contract to FRA to perform a systems assessment in January 2021. The site surveys and exchange of documents are complete. Final reports for each facility are expected to be completed by April 2021.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Design New Access Opening near Pump Bowl (1800332) FY2018 Project

Status: No Activity this month. The design phase of this project has been proposed for FY22 EO&M budget. SLDMWA plans to contract the design of new pump bowls through the original manufacturer, Fairbanks Morse. The new pump bowls will incorporate two cast in 'windows' for access hatches to provide safer, easier maintenance. The design phase will include the approval of the design modification and the Technical Specifications necessary to manufacture the new bowls.

Main Transformers Rehabilitation/Replacement Project (2001247)

Status: 90% Design was reviewed with TSC, CVO, and MP-250, with only minor items noted such as missing drawings, contract clauses, and device pictures. The 90% cost estimate has also been provided by TSC.

Arc Flash Hazard Analysis, Facility Rating, & Protective Relays Reviews (Electrical Equipment Periodic Reviews) (2001994)

Status: The draft for the Facility Rating Review is currently in peer review. TSC has started work on the Arc Flash Hazard Analysis and the Protective Relays Review.

TRACY FACILITIES (TFO)

TFO Domestic Water Treatment Plant Replacement (2000158)

Status: No activity this month. Engineering review of the water treatment plant data has begun. A topographic drawing was prepared to address the flooding issue of the existing treatment building and will include underground utility coordination.



**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	January-2021	January-2020
JONES PUMPING PLANT - PUMPED	70,850	256,214
DCI PLANT - PUMPED	0	28,278
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	60,628	199,515
O'NEILL P/G PLANT - GENERATED	0	0
DMC DELIVERIES	1,709	5,090
RIVER/WELL/RECYCLE WATER INTO DMC	10,034	887
MENDOTA POOL DELIVERIES	23,211	30,094
SHASTA RESERVOIR STORAGE	2,128,700	3,482,200
SAN LUIS RESERVOIR STORAGE	1,059,893	1,517,673
SLR FEDERAL SHARE	415,956	573,228

	January-2021	January-2020
*SAN LUIS UNIT DELIVERIES	8,421	1,342
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	10,733	4,525

Jones Pumping Plant monthly average = 4,167 cfs

*January 2020 figure does not include Westlands Water District

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